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# NEW MEXICO OIL CONSERVATION COMMISSION

Nov 9 9 11 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wimberly WN
9. Well No. 10
10. Field and Pool or Wildcat Justis Tubb Drinkard Justis Blinebry
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>F</u> , <u>1960</u> FEET FROM THE <u>North</u> LINE AND <u>2309</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Run DST and complete as dual oil well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-65 DST #1 4850-4950' Paddock. 5/8" x 1" choke. No. W.C. Open 2 hrs. w/ strong blow decreasing. Gas to surface in 1 hr. and 25 min., TSTM. Recovered 300' oil cut muddy water plus 30' gas cut sulphur water, 5 min. IOFP 105#, 1 hr. ISIP 571#, IOFP 105#, FFP 126#, 2 hrs. FSIP 550#, HYD 2676#, Temp. 94°.

9-21-65 Perforated Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23, 34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. BDA, Max. Press. 4900#, Min. Press. 1700#. Inst SIP 1200#, 10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sheet)

10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. BDA. Max. Press. 4600#, Min. Press. 2000# @ 4.3 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).

11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5814-5975' 16 BNO Gvty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st zone of dual completion.

On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120:1. Completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from OCC to dual complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 11-8-65

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: OCC, Hobbs, cc: REC, cc: file

Sinclair Oil & Gas Company  
WIMBERLY WY - Well No. 10

Nov 9 9 11 AM '65

Item No. 17 (Cont'd)

Justis Tubb Drinkard

Sand Oil Fraced Justis Tubb Drinkard perfs. 5814-75' w/20,000 gals. Refined oil and 20,000# sand plus 500# adomite and 30 RCN balls. Fraced in 4 equal stages dropping 10 balls for 3 stages. Max. Press. 6600#, Min. Press. 4600#, 10 min. SIP 1300#, Inj. Rate 16 BPM. Good ball action.

Justis Blinobry

Sand Oil Fraced Blinobry perforations 5377-5510' w/20,000 gals. refined oil and 40,000# sand, 20/40., plus 500# adomite and 12 - 7/8" ball sealers. Max. Press. 4400#, Min. Press. 3600# @ 14.1 BPM. Inst. SIP 1300#, 10 min. SIP 1100#. 12 hrs. SIP 450#.