DISTRIBUTION  SANTA FE  SANTA FE  U.S.G.S.  LAND OFFICE  OPERATOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OF TO DECRES OR PLUG SACK TO A DIFFERENT RESERVOIR.  OTHER.  OTHER.  OTHER.  OTHER.  OR ADDITION OF BOX 1920, Hobbs, New Maxico  I. Location of Well  UNIT LETTER  T  1960  FEET FROM THE  NOTTH  LINE AND  2309  FEET FROM THE  NOTTH  LINE AND  2309  FEET FROM THE  NOTH  12. County  Line, SECTION  13. Elevation (Show whether DF, RT, GR, etc.)  12. County  Lee a  12. County  Lee a  12. County  Lee a  13. Elevation (Show whether DF, RT, GR, etc.)  14. County  Lee a  15. Elevation (Show whether DF, RT, GR, etc.)  16. County  Lee a  17. Unit Agreement Name  Wimberly WN  16. Field and Foot or William  Justis Blinebry  17. Location of Well  18. County  Lee a  19. County  Lee a		1		
New Mexico Oil Conservação Consission   Superintende dada de service of Superintende and proposed Consission   Superintende and Superintende Superintendent	NO. OF COPIES RECEIVED	·		Form C-103
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F. C. Box 19.00, Hobbs, New Maxico  1980 FEET FROM THE ROTTH  1980 FEE		il & Gas Company		i
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THE PROPOSED IN A SANDON PULL OR ALTER CASING  CHANGE PLANS  COMMENCE BILLING OPPS.  COMMENCE BILLING OPPS.  CASING YEST AND CEMENT JAB  OTHER  RUN DST and complete as dual oil well X  PLUE AND ABANDONNERY  THE PROPOSED OF THE ASSO-4950' Paddock. 5/8" x 1" choke. No. W.C. Open 2 hrs. W/ strong blow  decreasing. Gas to surface in 1 hr. and 25 min., TSTM. Recovered 300' oil cut muddy  18th Plus 30' gas cut sulphur water; 5 min. IOFP 105#, 1 hr. ISIP 571#, IOFP 105#,  FPP 126#, 2 hrs. FSIP 550#, HTD 2676#, Temp. 94.  9-21-65 Perforcted Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23,  34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and  Ecidized w/2000 gals. EDA, Max. Frees. 4900#, Min. fress. 1700#. Inst SIP 1200#,  10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 EPK. (SGF cont/d on attached sh  10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes.  Det pecker @ 5550' and acidized perfs. 5577-5510' w/1500 gals. EDA. Max. Press. 4600'  Min. Fress. 2000# @ 4/3 EPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP  11-3-65 CA potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs.  5311-5975' 16 EMO Gray 36.2 plus 32 EFW. GOR 690:1. Completed as 1st xone of dual  Completion.  Ch petential test 24 hours ending 6:00 PM 11-3-65, flowed Elinebry perfs. 5377-5510',  79 EMO plus 48 EMW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 112.  OCC) Decretial test 24 hours ending 6:00 PM 11-3-65, flowed Elinebry perfs. 5377-5510',  PROPOSED 1 is received from CCC to dual complete on. Shut in Justis Tubb Drinkard zone until  EXPRESS AND THE ABANDON TO THE PROPOSED THE ABANDON THE PROPOSED THE ABANDON THE PROPOSED THE ABANDON THE ABANDON THE BROWN THE PROPOSED THE ABANDON THE PROPOSED THE ABANDON THE PROPOSED THE ABANDON THE A	NOTICE OF IN	Poropriate Box To Indicate TENTION TO:		
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9-7-65 DST #1 4850-4950' Paddock. 5/8" x 1" choke. No. W.C. Open 2 hrs. w/ strong blow decreasing. Gas to surface in 1 hr. and 25 min., TSTM. Recovered 300' oil cut muddy water plus 30' gas cut sulphur water, 5 min. IOFP 105#, 1 hr. ISIP 571#, IOFP 105#, FPP 126#, 2 hrs. FSIP 550#, HYD 2676#, Temp. 94°.  9-21-65 Perforated Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23, 34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. EDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#, 10 Min. Press 1000#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5550' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600, Min. Press. 2000# 44,5 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5821-5975' 16 EMO Gvty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BMO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 dompleted as 2rd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from OCC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  PAGE  Superintendent  PAGE  PROVED BY	OTHER		OTHER ITALI DOT AND	complete as qual oil well X
9-7-65 DST #1 4850-4950' Paddock. 5/8" x 1" choke. No. W.C. Open 2 hrs. w/ strong blow decreasing. Gas to surface in 1 hr. and 25 min., TSTM. Recovered 300' oil cut muddy water plus 30' gas cut sulphur water, 5 min. IOFP 105#, 1 hr. ISIP 571#, IOFP 105#, FPP 126#, 2 hrs. FSIP 550#, HYD 2676#, Temp. 94°.  9-21-65 Perforated Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23, 34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. EDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#, 10 Min. Press 1000#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5550' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600; Min. fress. 2000# 44,5 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 Cn potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5814-5975' 16 EMO Gvty 36.2 plus 32 EFW. GOR 690:1. Completed as 1st xone of dual completion.  Cn potential test 24 hours ending 6:00 PM 11-3-65, flowed Elinebry perfs. 5377-5510', 79 EMO plus 48 ELW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 (2000-201) is received from CCC to dual complete.  11 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  PAGE  Superintendent  PAGE  Superintendent  PAGE  Superintendent  PAGE  Superintendent  PAGE  Superintendent  PAGE  P			4	
9-7-65 DST #1 4850-4950' Paddock. 5/8" x 1" choke. No. W.C. Open 2 hrs. w/ strong blow decreasing. Gas to surface in 1 hr. and 25 min., TSTM. Recovered 300' oil cut muddy water plus 30' gas cut sulphur water, 5 min. IOFP 105#, 1 hr. ISIP 571#, IOFP 105#, FP 126#, 2 hrs. FSIP 550#, HYD 2676#, Temp. 94°.  9-21-65 Perforated Tubb Brinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23, 34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. EDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#, 10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600; Min. Press. 2000# # 45 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5814-5975' 16 ENO Gvty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  Ch potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 (2000) and completion are completed from CCC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  PAGE  Superintendent	7. Describe Proposed or Completed Oper	rations (Clearly state all pertinent de	etails, and give pertinent dates, incli	uding estimated date of starting any proposed
water plus 30' gas cut sulphur water, 5 min. IOFF 105#, 1 hr. ISIP 571#, IOFP 105#,  FPP 126#, 2 hrs. FSIP 550#, HYD 2676#, Temp. 94°.  9-21-65 Perforated Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23,  34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. BDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#,  10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sheet packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600/  Min. Press. 2000# @ 443 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5814-5975' 16 ENO Gyty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BWO plus 48 dbW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 Completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from CGC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  Superintendent  DATE  11-8-65	0 7 45 DOM //2 1070 105	(A) B (1)		sample of starting any proposed
water plus 30' gas cut sulphur water, 5 min. IOFF 105#, 1 hr. ISIP 571#, IOFP 105#, FP 126#, 2 hrs. FSIP 550#, HYD 2676#, Temp. 94°.  9-21-65 Perforated Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23, 34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. BDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#, 10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sheet packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600 Min. Press. 2000# @ 4.43 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 Ch potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5814-5975' 16 BNO Gyty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completed.  Ch potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 bLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GCR 1120 Completed as 2nd zone of dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  Superintendent  DATE  DATE  DATE	9-1-05 B31 WI 4830-495	o' raddock. 5/8" x 1"	choke. No. W.C. Ope	an 2 hrs. w/ strong blow
9-21-65 Perforated Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23, 34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. BDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#, 10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. BDA. Max. Press. 4600 Min. Fress. 2000# @ 4/3 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5314-5975' 16 BNO Grty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 Completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from CCC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Three Superintendent  DATE STATE STATE STATE STATE STATE STATE STATE SUPERINTENDENT.		o oo our rece in I in.	ann zh man inshin ez	
9-21-65 Performed Tubb Drinkard zone w/2 - 3/8" jets at the following intervals: 5814, 23, 34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. EDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#, 10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600 Min. Fress. 2000# 4 43 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 Ch potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5314-5975' 16 EMO Grty 36.2 plus 32 EFW. GOR 690:1. Completed as 1st xone of dual completion.  Ch potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BMO plus 48 EMW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 112 Completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until Exproval is received from CCC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  DATE  DATE  DATE  DATE  DATE  DATE	F=40 J0	AWY COU DELONG WALES		r. ISIP 571# TOFP 105#
34, 37, 45, 57, 71, 76, 99, 5904, 23, 34, 38, 67 and 75'. Set packer @ 5666' and acidized w/2000 gals. BDA, Max. Press. 4900#, Min. fress. 1700#. Inst SIP 1200#, 10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 5446-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. BDA. Max. Press. 4600 Min. Press. 2000# @ 443 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5514-5975' 16 ENO Gvty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 sLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 Completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from CCC to dual complete.  Thereby censity that the information above is true and complete to the best of my knowledge and belief.  Superintendent  PROVED BY  TITLE Superintendent  DATE 11-8-65				
acidized w/2000 gals. BDA, Max. Press. 4900#, Min. Fress. 1700#. Inst SIP 1200#, 10 Min. Press 1100#. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 54,46-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. BDA. Max. Press. 4600 Min. Press. 2000# & 4/3 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5312-5975' 16 BNO Gvty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 Journletted as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from CCC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  Superintendent  DATE  DATE  DATE	A-ri-ob Lenionsked Inpp	) Urinkard zone $w/2 = 3$	1/811 tota of the e-22	ing intervals. 5811 22
10 Min. Press 1100%. Dropped 39 balls. Inj. rate 5.2 BPM. (SOF cont'd on attached sh 10-20-65 Jet perforated Blinebry 5377-87', 93, 54,6-62', 79, 82, 90, 5510' w/18 - 3/8" holes. Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600 Min. Fress. 2000% & 4,3 BPM. Dropped 40 ball sealers. Inst. SIP 1200%, 10 min. SIP 1100%. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5312-5975' 16 ENO Gyty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BWO plus 48 bLW on 18/64" choke. Tubing Press. 210%. Casing Press. 50%. GOR 1120 Journal as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from CCC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  DATE  DATE  DATE  DATE  DATE				
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Set packer @ 5350' and acidized perfs. 5377-5510' w/1500 gals. EDA. Max. Press. 4600 Min. Press. 2000# @ 443 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5814-5975' 16 BNO Gvty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 blW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 Completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from OCC to dual complete.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  TITLE  Superintendent  DATE  DATE				
Min. Fress. 2000# 443 BPM. Dropped 40 ball sealers. Inst. SIP 1200#, 10 min. SIP 1100#. (SOF Cont'd on attached sheet).  11-3-65 On potential test 24 hours ending 6:00 PM 11-3-65 pumped Justis Tubb Drinkard perfs. 5814-5975' 16 BNO Gvty 36.2 plus 32 BFW. GOR 690:1. Completed as 1st xone of dual completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BNO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from OCC to dual complete.  Of hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  DATE  DATE	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	, Diring Div 33//-0/1. 94	( 5///D=621 /0 8/ 66	) [F] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]
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completion.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510, 79 BMO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from CCC to dual complete.  On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510, 79 BMO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GOR 1120 completed as 2nd zone of dual complete in Justis Tubb Drinkard zone until approval is received from CCC to dual complete.  On I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  DATE  DATE	11-3-65 On potential te	st 24 hours ending 6.0	00 PM 11_3_65 purened I.	actio Make Dudain 1
On potential test 24 hours ending 6:00 PM 11-3-65, flowed Blinebry perfs. 5377-5510', 79 BMO plus 48 BLW on 18/64" choke. Tubing Press. 210#. Casing Press. 50#. GCR 1120 Completed as 2nd zone of dual completion. Shut in Justis Tubb Drinkard zone until approval is received from CCC to dual complete.  On I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  DATE  DATE  DATE	5814-5975° 16 E	NO Gvty 36.2 plus 32	BFW. COR 690.1 Comp	istis lubb Drinkard peris.
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Exproval is received from CCC to dual complete.  If hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  DATE  DATE  DATE	79 BMC plus 48	atwon 18/6/11 choke	Tubing Proce 2304 a	lineary peris. 5377-5510,
In hereby certify that the information above is true and complete to the best of my knowledge and belief.  Superintendent  DATE  DATE  DATE  DATE  DATE	Completed as 200	zone of dual complet	ion Shut in Justic m	asing rress. 50%. GOR 1120
TITLE Superintendent  DATE	approval is rece	Sived from OCC to dual	complete	ubb Drinkard zone until
PROVED BY TITLE Superintendent DATE 11-8-65  TITLE Superintendent DATE 11-8-65				
PROVED BY TITLE DATE		o was and complete to the best	or my knowledge and belief.	
PROVED BY TITLE DATE	(x,y,y,y)		c	
DINDITIONS OF APPROVAL, IF ANY:	GNED	TITLE	Duperintendent	DATE11-8-65
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ONDITIONS OF APPROVAL, IF ANY:	<i>S</i>	- <b>▼</b> 		7 三人 1 1965
		TITLE		DATE

Sinclair Cil & Gas Company WIMBERLY WW - Well No. 10

Item No. 1? (Contid)

## Justia Iubb Pain'read

Sand Oil Fraced Justis Tubb Drinkard perfs. 5814-75' w/20,000 gals. Refined oil and 20,000# sand plus 500# adomite and 30 RON balls. Fraced in 4 equal stages dropping 10 balls for 3 stages. Max. Press. 6600#, Min. Fress. 4600#, 10 min. SIP 1300#, Inj. Rate 16 BPM. Good ball action.

## Justia Blinchry

Sand Oil Fraced Blinebry perforations 5377-5510' w/20,000 gals. refined oil and 40,000# sand, 20/40., plus 500# adomite and 12 - 7/8" ball sealers. Max. Press. 4400#, Min. Press. 3600# @ 14.1 BPM. Inst. S1P 1300#, 10 min. SIP 1100#. 12 hrs. SIP 450#.