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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Farm or Lease Name
Wimberly WN

2. Name of Operator
Sinclair Oil & Gas Company

9. Well No.
10

3. Address of Operator
P. O. Box 1920, Hobbs, New Mexico

10. Field and Pool, or Wildcat
Justis Tubb Drinkard Justis Blinebry

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2309</u> FEET FROM

12. County
Lea

THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-13-65	9-14-65	11-3-65	3084' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6100'	6067'	Dual	0-6100'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5814-5975' (Justis Tubb Drinkard) 5377-5510' (Justis Blinebry)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustic Velocity, Guard and Forxo logs.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" OD	32.30 & 36	956'	12-1/4"	500	-
7" OD	23 & 26	6100'	8-3/4"	1060	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				(Tubb) 2-3/8" OD		5785'	5785'
				(Bli.) 2-3/8" OD		5530'	Parallel Tbg Supp.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5814-23-34-37-45-57-71-76-99-5904-23-34-38-67-75' w/30 - 3/8" holes. (Tubb) 5377-87-93-5446-62-79-82-90-5510' w/18 - 3/8" holes. (Blinebry)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5814-5975 (Tubb)	2000 gals. BDA
	5814-5975 (Tubb)	20,000 gals. ref. oil & 20,000# Sd & 500# Adomite
	5377-5510' (Bli.)	1500 gals. BDA
	5377-5510' (Bli.)	20,000 gals. ref. oil & 40,000# Sd & 500# Adomite

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-01-65 (Tubb) 10-01-65 (Bli.)		Flowing - 2" x 1-1/4" x 16" Plunger. (Tubb)				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11-3-65 (Tubb) 11-3-65 (Bli.)	24 (Tubb) 24 (Bli.)	18/64" Bli.		16 (Tubb) 79 (Bli.)	11 (Tubb) 88 (Bli.)	32 (Tubb) 48 (Bli.)	690:1 (Tubb) 1120:1 (Bli.)
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
210# Bli.	50# Bli.		16 (Tubb) 79 (Bli.)	11 (Tubb) 88 (Bli.)	32 (Tubb) 48 (Bli.)	36.2 (Tubb) 37.7 (Bli.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold (Tubb) Sold (Bli.)	W. L. Sisson

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
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SIGNED	TITLE	DATE
	Superintendent	11-3-65

Orig&2cc: CCO, Hobbs, cc: REC, cc: file

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>900</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2545</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3155</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3588</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>4750</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock <u>4850</u>	T. Ellenburger	T. Dakota	T.
T. Blinbry <u>5158</u>	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>5757</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	84	84	Surface rock & Red Bed	5310	5359	49	Dolomite & Lime
84	850	766	Red Bed & Anhydrite	5359	5430	71	Dolomite & Sand Streaks
850	956	106	Anhydrite	5430	5480	50	Dolomite
956	2017	1061	Anhydrite & salt	5480	5523	43	Lime & Sand Streaks
2017	2730	713	Anhydrite	5523	5595	72	Dolomite & Sand Streaks
2730	2765	35	Anhydrite & Sand	5595	5642	47	Dolomite
2765	2817	52	Anhydrite & Gyp	5642	5755	113	Dolomite & Lime
2817	2935	118	Anhydrite	5755	5865	110	Dolomite
2935	3144	209	Anhydrite & Sand	5865	6100	235	Lime
3144	3238	94	Anhydrite				
3238	3291	53	Anhydrite & Sandy Strks.				
3291	3371	80	Sandy Lime				
3371	3457	86	Lime				
3457	3471	14	Lime & Sandy Lime				
3471	3768	297	Lime				
3768	3955	187	Lime & Sand				
3955	4131	176	Lime & Sandy Lime				
4131	4478	347	Lime				
4478	4518	40	Lime & Sandy Lime				
4518	4575	57	Sandy Lime				
4575	4765	190	Lime				
4765	4811	46	Lime & Sand				
4811	4910	99	Dolomite & Sand Streaks				
4910	4952	42	Dolomite Lime				
4952	5120	168	Dolomite & Sand				
5120	5217	97	Lime				
5217	5310	93	Dolomite				