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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 21 11 27 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sinclair Oil & Gas Company 3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2309 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 25S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name 8. Farm or Lease Name Winberly W 9. Well No. 10 10. Field and Pool, or Wildcat Justin Tubb Brinkard 12. County Lea
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-16-65 Ran 7"OD 23 and 26# J-55 & N-80 casing set @ 6100' and cemented w/1060 sacks in two stages. 1st stage 160 sacks 50/50 Pos-Incor Glass "G" plus 4% Gel plus 10# salt per sack plus 3/4 of 1% GFR₂ plus 5# Gilsomite per. sk. wt. 14# plus 200 sacks 50/50 Pos-Incor Glass "A" plus 2% Gel plus 10# salt per. sk. plus 3/4 of 1% GFR₂ slurry wt. 15.8 as 1st stage. Circulated 6 hours. 2nd stage thru HONCO DV tool @ 3968' and cemented above tool w/700 sacks 50/50 Pos-Incor Glass "G" 4% Gel 10# salt per. sk. 3/4 of 1% GFR₂ slurry wt. 14# as 2nd stage. WOC 24 hrs.

9-17-65 Tested casing to 1000# for 30 min. to DV tool @ 3968'. Tested OK. Drilled DV Tool and cleaned out to float collar and tested casing to 1000# for 30 min. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Singleton TITLE Senior Engineer DATE 9-20-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig:2cc: OCC Hobbs, cc: Mr.REC, cc: file