

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21371

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Well Location

Unit Letter B : 1980 Feet From The East Line and 860 Feet From The North Line

Section 5

Township 24S

Range 38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3286

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 4-30-89 thru 5-7-89

MIRU, unbridle pmpg unit. POH w/rods. Attempt to release TAC. Work stuck prod. tbg. Freepoint indicates 100% free at 5575 and 95% stuck at 5605'. GIH w/ chemical cutter. Cut at 11867' and at 5587'. GIH w/ BHA to 5580'. Wash to 5713'. Engage fish at 5587'. Jar fish loose, POH w/ cut jt and 50 jts of fish. POH, LD prod. tbg. TIH, work thru tight spot f/6170-6494. Tag bottom at 11,758'. POH wet, Wellbore standing full. TIH w/ OE tbg, tag at 11,700. Cmt Plug #1 f/11,085 to 11,710 80sx (tagged) Cmt Plug #2 f/ 8,666 to 9,012 35sx Cmt Plug #3 f/ 4,460 to 5,696 125sx Cmt Plug #4 Perf 5 1/2" csg at 4100, set CIRC at 3994'. Sqz 8 5/8" csg shoe at 4107 w/50sx, cap CIRC w/ 8 sx. Cmt Plug #5 f/ 1,296 to 1,592 30sx top of salt at 1480'.  
(Continued next page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*M. E. Akemi*

TITLE Staff Drilling Engineer

DATE 5-10-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*R. J. Hall*

TITLE

OIL & GAS INSPECTOR

DATE

FEB 05 1990

CONDITIONS OF APPROVAL, IF ANY:

## Cmt Plug #6

Perf 5 1/2" & 8 5/8" csg at 425'. Set CICR at 348'. Circ cmt up 8 5/8 x 5 1/2" csg and 11 3/4" x 8 5/8" csg using 155sx. Closed surface csg valves and sqz'd additional 75sx into formation. Cap CICR w/8 sx.

Cmt Plug #7 f/surface to 60' w/30sx.

Cmt Plug #8 squeezed 11 3/4" x 8 5/8" and 8 5/8" x 5 1/2" csg annulus w/130sx when they started flowing at surface WOC.

\*P&A mud circulated to surface after setting cement plug #1.

RD pulling unit and clean location. WOC 14 hrs. finish cutting off WH.  
Install P&A marker, fill in cellar, cut off anchors.