

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Chevron U.S.A. Inc.

Address of Operator  
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER B 1980 FEET FROM THE East LINE AND 860 FEET FROM  
THE North LINE, SECTION 5 TOWNSHIP 24S RANGE 38E NMPM.

7. Unit Agreement Name

8. Form or Lease Name

Continental State

9. Well No.

1

10. Field and Pool, or Whichever  
State Line Ellenburger

15. Elevation (Show whether DF, RT, GR, etc.)  
3286'

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK ☐  
FORABLY ABANDON ☐  
OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 11-4-88 thru 11-18-88 TD: 12,161' PB: 12,158'

POOH w/production equipment. Pmp 300 bbls CBW. No circ. est. Set RBP at 10,510 w/ pkr at 10,433'. Load tbq w/62bbls and test RBP to 1000psi, held ok. Isolate leak f/ 4753-4858. Chemical squeeze csg leak 4753-4858 w/6bbls 50/50 FW, bypass plugged off. Set pkr at 4751'. Load annulus w/1000psi. Sqz chemical mixture, flush to btm of pkr w/ CBW. Swb back chemical load. Inj. test leak (4753-4858) 1/2bpm at 1700psi. Pumped 50bbls 8.6 CBW thru leak. TIH to 9000'. Dump 3sx frac sand down tbq to cover RBP. Allow to settle. Set CICR at 4650'. Batch mix 150sx Cl C. Sting out of ret. Rev out 2x tbq capacity, rec back 25sx cmt. WOC 19 hrs. Drill out CICR at 4650' and cmt to 4682'. Circ clean. Swb test sqz. Rev circ to RBP. Rec. cmt, sand, scale. Run 2 7/8", 6.5#, production tbq to 12,141'. ND BOP, set TAC w/10,000# tension. NUWH. Pump 250gallons petrosol, displace to EOT. Run pump and rods. Space out, hang on. Test tbq and pmp action to 500psi, ok. Clean location, turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. K. Elmore / J. M. E. Atkins

TITLE: Staff Drilling Engr.

DATE 11-22-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

COPIES OF APPROVAL IF ANY:

TITLE

DATE

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Chevron U.S.A. Inc.

Address of Operator  
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER B 1980 FEET FROM THE East LINE AND 860 FEET FROM  
THE North LINE, SECTION 5 TOWNSHIP 24S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3286'

7. Unit Agreement Name

8. Farm or Lease Name

Continental State

9. Well No.  
1

10. Field and Pool, or Wildcat  
State Line Ellenburger

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK ☐  
FORABLY ABANDON ☐  
OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER fish, perf, acdz, rtn to prod. ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 7-20-88 thru 7-31-88

TD: 12,161 PB: 12,158

POOH w/ rods. Ran free point, tbg 100% free at 11,903. 100% stuck at 11,923. Made chemical cut at 11,865. Wash from 11,861 - 11,868. Circ hole clean. Fish, catch fish, work fish free. GIH w/ 3 1/8" csg gun and perf 5 1/2" csg at 12,042 - 12,066 w/ 1 JHPF, 24 holes, 180° phase. Acdz new perfs w/3000 gallons 15% NEFE HCL, dropping 1 - 1.3 SG RCNB's every 2 bbls, swab. Attempt to latch onto RBP. Release RBP, unable to release, sheared top sleeve off RBP. RU swivel, work over and latch fish. Pull RBP free, full recovery. Swab test. Run 2 7/8" to 12,143'. Pump 30bbl CBW, 500gal 15% NEFE. Run pump and rods, test tbg and pump action to 500psi. RDP, clean location, turn over to production dept.

NOTE: Procedure was changed during operations and verbal approval was received for adding perfs from Evelyn Downs with NM OCD 7-21-88.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Akin

TITLE Staff Drilling Engineer

DATE August 8, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

SIGNED BY

TITLE

DATE

REVISIONS OF APPROVAL, IF ANY: