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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 15 2 35 PM '65

I. OWNER Standard Oil Company of Texas A Division of Chevron Oil Company formerly California Oil Co.		
ADDRESS 3610 Avenue S - Snyder, Texas		
Reasons for filing (Check proper box) Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Permeability <input type="checkbox"/>	Oil <input type="checkbox"/>	Lry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		
Lease Name Continental State	Well No. Pool Name, including Formation 1 Wildcat	Kind of Lease State, Federal or Free State
Location		
East or West B	1980 Feet From The East Line and 860 Feet From The North	
Line of Section 5	Township 24S Range 38E NMPM Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Permian Corp. P. O. Box 3119 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Lry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Not available
If well produces oil or liquids, give location of tanks. Test Tank	Unit B Sec. 5 Twp. 24S Rge. 38E Is gas naturally connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Resrv. Diff. Resrv. <input type="checkbox"/>		
Date Spudded 5-8-65	Date Compl. Ready to Prod. 7-12-65	Total Depth 12,161	P.B.T.D. 12,158
Pool Wildcat	Name of Producing Formation Ellenburger	Top Oil/Gas Pay 12,086	Tubing Depth 12,037
Perforations 12,108-12,140 12,086-12,098 w/1 TJFF	Depth Casing Shoe 12,161		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4	409	Circ to surface
11"	8-5/8	4105	800 axs cement
7-7/8"	5 1/2	12161	800 axs cement
5 1/2"	2-3/8	12037 in Mod. D packer at 11,970	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

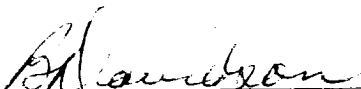
Date First New Oil Run To Tanks 7-12-65	Date of Test 7-13-65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 1125	Casing Pressure 0	Choke Size 10/64 to 20/64
Actual Prod. During Test 481	Oil-Bbls. 481	Water-Bbls. 0	Gas-MCF 4824

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


B. Davidson
Lead Drilling Engineer
(Signature)
(Title)

July 14, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.