

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. State Oil & Gas Lease No. D 2657
8. Unit Agreement Name
9. Farm or Lease Name Continental State
10. Well No. 1
11. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator STANDARD OIL COMPANY OF TEXAS A Division of Chevron Oil Company formerly California Oil Co.
3. Address of Operator 3610 Avenue S - Snyder, Texas
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 860 FEET FROM THE North LINE, SECTION 5 TOWNSHIP 24S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3293.0

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Procedure

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING TEST AND CEMENT JOB

Drilled 7-7/8" hole from 9988' to 12,060', cored from 12,060' to total depth of 12,161'.
Run DST from 12,052' - 12,161' and logged. Landed new 5 1/2" 15.5#, 17#, 20# casing at 12,161',
cemented with 800 sxs. cement. WOC 6:30 P.M. 7-3-65, released rig at 12:00 A.M. 7-3-65.
Move in pulling unit after minimum WOC 48 hours.

COMPLETION PROCEDURE

1. Test casing at 1500 psi, if no pressure loss in 30 minutes proceed.
2. Drill out cement to 12,155'.
3. Run cement bond log and correlation log. If bond O.K. proceed.
4. Displace hole with oil and spot acetic acid.
5. Set Model "D" packer at 12,010'.
6. Run 2" tubing, tail pipe at 12,070'.
7. Perf interval 12,086-12,134' with 2 TJFF.
8. Run production test and treat with 500 gals mud acid if required.
9. Nipple up tree, swab well in, place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. W. McCants* TITLE District Engineer DATE July 7, 1965

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D 2657
7. Unit Agreement Name
8. Farm or Lease Name Continental State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas A Division of California Oil Co.
3. Address of Operator 3610 Avenue B - Snyder, Texas
4. Location of Well UNIT LETTER B , 1980 FEET FROM THE East LINE AND 860 FEET FROM THE North LINE, SECTION 5 , TOWNSHIP 24S , RANGE 38E , N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3293.0

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in rotary rig, spudded 10:00 A.M. 5-8-65, cleaned out hole to current total depth 4111', landed new 8-5/8", 32#, J-55 casing at 4105', cemented to 1000 ft. with 800 sms. WOC 1:30 A.M. 5-10-65. Tested casing to 1350 psi after WOC 18 hrs. No pressure loss in 30 minutes.
2. Drilled ahead in 7-7/8" hole to 9325', cored from 9325'-9385', now drilling ahead in 7-7/8" hole at current depth of 9988'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.E. Rigby TITLE Lead Drilling Engineer DATE June 7, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D 2657
7. Unit Agreement Name
8. Farm or Lease Name Continental State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Standard Oil Company of Texas A Division of California Oil Company	
3. Address of Operator 3610 Avenue S - Snyder, Texas	
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 860 FEET FROM THE North LINE, SECTION 5 TOWNSHIP 24 RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) GR 3293.0	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continental State #1 originally drilled by McFarland Corporation. Standard Oil Company of Texas, A Division of California Oil Company will assume operations and ownership at current total depth of 4111 ft. and deepen to approximately 12,600 ft. Plugging bond is blanket type.

Current Condition

1. 11-3/4" casing landed @ 409 ft. cemented to surface.
2. 11" hole drilled to current total depth of 4111 ft.

Proposed Operations for Deepening

1. Move in Rotary Rig and nipple up 10" Series 900 blow out prevention equipment.
2. Clean out hole to current total depth of 4111' and run 8-5/8" casing. Cement casing back to approx. top of salt @ 2000'.
3. Drill ahead in 7-7/8" hole to evaluate the Ellenburger @ approx. 12,600 ft.
4. Evaluate interval below 4111' by coring, drill stem tests and electric logs.
5. If production indicated, will set 5 1/2" casing to total depth, perforate and treat if required. Will cement 5 1/2" casing with 500 sxs. Estimated top of cement at 9000' (above Devonian).

Verbal approval granted by Mr. E. F. Engbrecht 5-6-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Higaby TITLE Lead Drilling Engineer DATE May 6, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: