OIL CONSERVATION DIVISION

P.O. Box 2088 P.O. Dawer DD, Admin, NM 88210 Sents Fe, New Mexico 87504-2088		WELL AM NO.	
	ew Mexico 8/304-2088	5. Indicate Type of Lame	
NTRICTIII 00 Ris Summ Rd., Arms, NM 87410		6. Same OE & Gas Lamp No.	
SUNDRY NOTICES AND REPORT		B-2657	
The same of the sa	TO REFORM OF THE STATE		
(FORM 6-101) FOR BUCH BROW		7. Lean Name or Unit Agreement Name >	
Type of Well: Off. GAS			
Name of Opensor	R 	state f	
CONOCO INC.		State f.	
10 DESTA DRIVE STE 100 W WIDLAND		9. Pool seaso or Whites	
10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705		Undesignated McKe	
Unit Lames I : 1980 Feet From The	South in 60	70 Res Prom The East	
<u> </u>	< 20-	/	
	S 38E	Men Lea -	
Check Appropriate Box to	Indicate Nature of Notice, Re		
NOTICE OF INTENTION TO:		port, or Other Data	
	SUBS	SEQUENT REPORT OF:	
	ON REMEDIAL WORK	ALTERNIS CASSIS	
ORARLY ABANDON CHANGE PLANS	COMMENCE DRILLING	-	
OR ALTER CASING		- CO MO MONTHER	
 t	CASING TEST AND CEN		
	OTHER:		
ecobe Proposed or Completed Operations (Clearly more oil persons) (clearly more oil persons)	M density and area		
A) SEE RULE 1103.	and gree partners dates, mainti-	of constant date of starting any proposed	
H W/CIBP Set at 11,575 - RIH WHA CIBP - PUH to 8300 spot 205x	or 200 CIRD A+ 11595	air and a same	
CIBP - PUH to 8300 spot 20 SV	Cont Duy + (110)	- cue mud, spot 25 sxs ex	
(Cat 10 000 900 20 3)		DOT 90 SXS cont. Perf at 34	
re mud. Spot 60 SXS ent at 345 550-1300-WOC -tag at 1300 own 51/2 up 8 9/8" to surf. Pmp of no pres -try to pmp into 1 stall PA marker. PA'd a	50-2997. 2ag cmt at a	2997 - PUH ipot 25 sxs cn	
50-1300-WOC - tag at 1300.	Reywell at 500 - ci	re mud-pmp/255x5 cm	
own 51/2 up 8 5/2" to sunt. Pour	50 5K5 drum 1/3/4	" 120 4 2 4 3	
is no some -tax to an inter-	1311 27 10 04	- pro up 70 doc psi 113	
2 10 pss 112 10 pmp vido 1	1-14 - coald not pn	yp into - Cut off welch	
Stall PAA marker. PAA'd 1	M 6-18-91.	, ,	
Christine L'ness	recipe and becarf.		
- CHOWN G TUST	ADMIN, ASSISTA	NT 8-30-91	

Submit 3 Copies to Appropriate District Office

APTROVED BY-

CONDITIONS OF AFFROYAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATIO P.O. Box 208	WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	87504-2088 N/A 5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE		
	B-2657		
SUNDRY NOTICES AND REPORTS ON WEL			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL OAS WELL WELL OTHER	State A		
2. Name of Operator	8. Well No.		
Conoco Inc. 3. Address of Operator	9. Pool name or Wildcat		
10 Desta Drive, Suite 100W Midland, TX	1		
4. Well Location			
Unit Letter I: 1980 Feet From The South Line and 600 660 Feet From The East Line			
Section 5 Township 24-S Rs			
10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
	SOBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
We propose to plug and abandon the State A No. 3 according to the following procedure:			
1) Spot 25 sack plug on CIBP.			
2) Perforate casing at 3450'.			
3) Spot 45 sacks cement in and out of casing from 3000'- 3450' across base of salt			
and intermediate shoe.			
4) Spot 20 sack plug from 1350'- 1550' across top of salt.			
5) Perforate casing at 500'.			
6) Spot 125 sack cement plug from 0'- 500' in and out of casing. 7) Clean and restore location to its natural state. Reseed according to NMOCD			
requirements.			
- 1			
I hereby certify that the information above is true and complete to the best of my knowledge and			
217drum -1	Engineer DATE June 5, 1991		
217drum -1	Engineer June 5, 1991		

- TITLE -

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State of New Mexico

Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE STATEIX DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B - 2657SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: State A X WELL OTHER 2. Name of Operator 8. Well No. Conoco, Inc. 3. Address of Operator 9. Pool name or Wildcat McKee Undesignated 10 Desta Dr., Suite 100W Midland, TX 79705-4500 4. Well Location South Unit Letter Feet From The Line and Feet From The 5 24S 38E Section Lea Township **NMPM** Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) DF 3281' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. It is proposed to temporarily abandon this well as follows: RIH with impression block to identify unknown obstruction at 5641'. 2. If a RBP is indicated, release and retrieve it. If a CIBP is indicated or RBP can't be retrieved, drill out the obstruction. Set 5 ½" CIBP at 11,575'. 4. Pressure test casing to 500 psi. Temporarily abondon. I hereby certify that the action aboys, as after and complete to the best of my knowledge and belief. Regulatory Coordinator SKINATURE Jerry Hoover TELEPHONE NO. 686-6548

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CONDITIONS OF APPROVAL, IF ANY:

(This space for State Use)

APPROVED BY-