

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ DRILL ☐ DEEPEN ☐ PLUG BACK ☒		8. Farm or Lease Name STATE A	
2. Name of Operator CONTINENTAL OIL COMPANY		9. Well No. 3	
3. Address of Operator BOX 460 HOBBS, NEW MEXICO		10. Field and Pool or Wildcat JALINT CIRCLE, TARTAN ELLERBARGER	
4. Location of Well UNIT LETTER I LOCATED 1900 FEET FROM THE SOUTH LINE		12. County LEA	
AND 500 FEET FROM THE LINE OF SEC. 7 TWP. 11S RGE. 10E NMPM		19. Proposed Depth 11,900	
		19A. Formation MCKEE	
21. Elevations (Show whether D.R.T., etc.)		20. History or C.T.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start 6-29-72	
21B. Drilling Contractor			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	11 3/4		444'	300	
	8 7/8		3422'	600	2,000
	5 1/2	15.5, 17, 20	12,230	830	10,230

THE STATE A NO.3 (FORMERLY CHEVRON CONTINENTAL STATE NO.2) WAS DRILLED TO A TD OF 12,230' TO THE ELLENBURGER. IT WAS NONPRODUCTIVE AND WE PROPOSE TO SET A CAST IRON BP W/ 11 SK CEMENT AT 11,900, PERFORATE 11,626-11,836 W/ 11 SHOTS TO TEST THE MCKEE. A BLOWOUT PREVENTER WILL BE USED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert Gault Title ADMINISTRATIVE SUPERVISOR Date 6-28-72

(This space for State Use)

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NMOCC (5) FILE

DATE

JUN 29 1972

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-135
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 27 3 42 PM '67

a. Indicate Type of Lease	
State ☒	Fee ☐
b. State Oil & Gas Lease No.	
D-2657	

1. TYPE OF WELL		MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY.		c. Unit Agreement Name	
2. TYPE OF COMPLETION		OIL WELL ☐ GAS WELL ☐ DRY ☐		d. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Continental State	
3. Name of Operator				e. Well No.	
Standard Oil Company of Texas - A Division of Chevron Oil Company				2	
4. Address of Operator				f. Field and Pool, or Wildcat	
3610 Avenue S, Snyder, Texas 79549				Stateline Ellenburger	
5. Location of Well				g. County	
NIT LETTER I LOCATED 1960 FEET FROM THE South 660				Lea	
THE East LINE OF SEC. 5 TWP. 24S RGE. 36E					
15. Date Drilled		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
7-6-65		9-13-65		9-24-65	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
Gr 3265'		3265'			
20. Total Depth		21. Plug Back T.D.		22. Intervals Drilled By	
12230'		12220		0-12230	
23. Production Intervals, of this completion - Top, Bottom, Name				24. Was Directional Survey Made	
None - dry				Yes	
25. Type Electric and Other Logs Run				26. Was Well Cored	
Sonic-Gamma Ray, DI-M, Cont. Dipmeter, Cement Bond, Gamma Ray-Neutron				No	
27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	444	15"	300 sacks Class A Circulated	-0-
8 5/8"	32	3,422	11"	600 sacks Class C	-0-
5 1/2"	17 & 20	12,230	7 7/8"	830 sacks-Trinity Lite Water	-0-
28. LINER RECORD			29. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
30. Perforation Record (Interval, size and number)			31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
12109-12112 6 1/2" Bullets			DEPTH INTERVAL		
12120 -12165 230 1 1/2" Jets			AMOUNT AND KIND MATERIAL USED		
12187-12213 53 1 1/2" Jets			12120-12165 1750 gals - HCL acid		
12111, 12137, 12146, 12160, 12188, 12198			12109-12213 38,000 gals-HCL acid-retarded		
6 - 30 mm projectiles					
32. PRODUCTION					
33. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
None-dry				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
None					
35. List of Attachments					
Logs, Directional Survey, Deviation Record					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED B. Davidson		TITLE Lead Drilling Engineer		DATE 2-24-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1478 (+1803)	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Salt	2400	T. Strawn	Kirtland-Fruitland	T. Penn. "C"
B. Salt	3020	T. Aloka	Pictured Cliffs	T. Penn. "D"
T. Yates	3032 (-243)	T. Miss	Cliff House	T. Leadville
T. 7 Rivers	4042 (-761)	T. Devonian	Menefee	T. Madison
T. Queen	4042 (-761)	T. Silurian	Point Lookout	T. Elbert
T. Grayburg	4514 (-1233)	T. Montoya	Mancos	T. McCracken
T. San Andres	5756 (-2475)	T. Simpson	Gallup	T. Ignacio Qtzite
T. Glorieta	5756 (-2475)	T. McKee	Base Greenhorn	T. Granite
T. Paddock	12104 (-8824)	T. Ellenburger	Dakota	T.
T. Blinberry	6710 (-3429)	T. Gr. Wash	Morrison	T.
T. Tubb	7094 (-3813)	T. Granite	Todillo	T.
T. Drinkard	7262 (-3961)	T. Delaware Sand	Entrada	T.
T. Abo	7262 (-3961)	T. Bone Springs	Wingate	T.
T. Wolfcamp		T.	Chinle	T.
T. Penn.		T.	Permian	T.
T. Cisco (Bough C)		T.	Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1478	1478	Red shale & sands				
1478	2400	922	Anhydrite & Red Shale				
2400	3020	620	Salt				
3020	3300	280	Salt, anhydrite & red shale				
3300	4500	1200	Dolomite & anhydrite				
4500	5540	1040	Dolomite				
5540	7280	1740	Dolomite & lms.				
7280	8210	930	lms. & dolomite				
8210	8900	690	lms. & shale				
8900	9320	420	brown shale				
9320	10560	1240	lms.				
10560	11250	690	Dolomite & chert				
11250	11640	390	lms. & green shale				
11640	12104	464	sandstone, green shale,				
11640	12230	126	Dolomite				