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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 27 9 41 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
C-2657	
7. Unit Agreement Name	
8. Farm or Lease Name	
Continental State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Stateline Ellenburger	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Standard Oil Company of Texas - A division of Chevron Oil Company
3. Address of Operator 3610 Avenue S, Snyder, Texas 79549
4. Location of Well UNIT LETTER I , 1950 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 24S RANGE 38E N.M.P.M.
15. Elevation (Show whether DE, RT, CR, etc.) Gr 3268'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well has been shut-in since November, 1965 pending study and decision concerning possible use for salt water disposal. Well is adequately cased and controlled and is periodically checked to insure safety.

Request permission to leave well temporarily abandoned pending further action.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B. Davidson** TITLE **Lead Drilling Engineer** DATE **2-24-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 18 11 29 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D-2657
7. Unit Agreement Name
8. Form or Lease Name Continental State
9. Well No. 2
10. Field and Pool, or Wildcat Stateline Ellenburger
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Co.
2. Address of Operator 3610 Avenue S - Snyder, Texas
3. Location of Well NE 1/4, I, 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 5, TOWNSHIP 24S, RANGE 38E, N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3268'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WATER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Supplementary Well History <input checked="" type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Moved in pulling unit, tested casing at 1500 psi after WOC 48 hrs, no pressure loss in 30 mins. Ran correlation and cement bond log to 12,143, top cement at 10,230', drilled out cement to 12,186, circulated 2 hrs and displaced casing with lease oil, spotted 100 gals acetic acid opposite Ellen perfs, ran correlation and cement bond log, good bond indicated, ran tubing to 12,059, set packer at 12,049, perfed interval 12,120 - 12,165 with one TJFF, spotted 500 gals MCA at 11,300, unable to inject acid, reversed out 200 gals MCA. Reperfed 12,120 - 12,165 with one TJFF, spotted 500 gals mud acid, unable to inject acid, reversed out 80 gals MA, pulled tubing and packer, perfed interval 12,120 - 12,165 with 2 CJFF, ran tubing to 12,171, set packer at 12,045, spotted 500 gals MA, swabbed 65 BLO, no fluid entry, spotted 300 gals HCL acid on perfs followed by 1000 gals retarded acid, unable to inject acid, reversed out 1000 gals retarded acid, swabbed 26 BLO, no fluid entry, pulled tubing and packer, reperfed interval 12,120 - 12,165 with one 170 grain bullet per foot, ran tubing and packer, spotted 22 gals 22 1/2% HCL, 300 gals 15.2% HCL and 1000 gals retarded acid, washed acid across perfs for 1-hr, unable to inject acid, reversed out acid, ran bit, drilled out cement 12,194 to 12,220, perfed interval 12,109-12,112, 12,187-12,213 with 2 bullets per ft., ran tubing and packer, treated with 500 gals MCA, swabbed 62 BLO in 1 1/2 hrs, pulled tubing and packer, perfed 12,111-12,198 with Welox 3-1/8" Bear gun, ran tubing and packer, spotted 500 gals MCA on perfs, swabbed 79 BLO in 2 1/2 hrs. Treated with 1000 gals retarded acid, swabbed 143 BLO and 24 BAW, no fluid entry, treated with 5000 gals retarded acid, overflushed with 20 bbls oil, swabbed off acid water and load oil, acidized with 10,000 gals CRA, overflushed with 20 bbls oil, swabbed off acid water and load oil, treated Ellenburger with 96 bbls. lease oil with Ryflo, swbd 137 BLO in 12 1/2 hrs., attempted to acidize Ellen. with 20,000 gals gelled retarded acid, pumped away 17,000 gals, attempted to swb well in, no fluid entry, released pulling unit, shut well in, further geological engineering studies currently in progress.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DAVIDSON **A. Davidson** **Lead Drilling Engineer** DATE **11-17-65**

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: