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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Indicate Type of Lease a. State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company	b. State Oil & Gas Lease No. B-2657
3. Address of Operator 3610 Avenue 8 - Snyder, Texas	6. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 650 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 24S RANGE 38E N.M.P.M.	7. Farm or Lease Name Continental State
	8. Well No. 2
	9. Field and Pool, or Wildcat Stateline Millenburger
15. Elevation (Show whether DF, RT, CR, etc.) GR 3268'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Procedure	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Supplementary Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUPPLEMENTARY WELL HISTORY

Drilled ahead in 7-7/8" hole to total depth of 12230' and logged. Cemented new 5 1/2", 15.5#, 17#, 20#, J-55 casing at 12,230 with 830 sms cement. WOC 10:50 P.M. 9-15-65. Released rig 4:00 A.M. 9-16-65.

Completion Procedure

1. Move in pulling unit, test casing at 1500 psi after WOC 48 hours. If no pressure loss in 30 minutes proceed.
2. Run correlation and cement bond logs, if good bond indicated, proceed.
3. Run tubing, bit and scraper to FBTD, reverse out casing with lease oil and spot acetic acid.
4. Perf interval 12,120 to 12,165' with one T.F.F.
5. Spot 500 gals mud acid on perfs and slowly pump away.
6. Swab test and treat with 3000 gals mud acid if necessary. Nipple up wellhead, place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. Davidson** TITLE **Lead Drilling Engineer** DATE **September 22, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: