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Described Proposed or Complete: Operations (Clearly state all pertinent details, and sive mentions) dates, including estimated date of starting any propose north) see Rule 1103.  SEPTIMENTARY WELL HISTORY  Drilled absel in 7-7/8" hole to total depth of 12230' and logged. Comented new 5½", 15.5%, 17%, 20%, J-55 casing at 12,230 with 830 and coment. WOC 10:50 P.M. 9-15-65. Released rig 1:00 A.M. 9-16-65.  Completion Procedure  1. Nove in pulling unit, test casing at 1500 psi after WC 48 hours. If no pressure loss in 30 minutes proceed.  2. Bun correlation and coment bond logs, if good bond indicated, proceed.  3. Bun tubing, bit and scraper to PSTD, reverse out casing with lease oil and spot accetic scid.  4. Perf interval 12,120 to 12,165' with one TEP.  5. Spot 500 gals med acid on perfs and slowly pump away.  6. Such test and treat with 3000 gals med acid if necessary. Hipple up wellhead,	James in the posses of Completes Operations (Clearly state oil pertinent details, and sine nertical dates, including estimated date of starting any propose mark) SER RULE 1103.  SEPTIMETALLY WILL EISTORY  Drilled cheed in 7-7/8" hole to total depth of 12230' and logged. Comented new 5½", 15.5%, 17%, 20%, 3-55 casing at 12,230 with 830 ams coment. HOC 10:50 P.M. 9-15-65. Released rig 100 A.M. 9-16-65.  Completion Procedure  1. Howe in pulling unit, test casing at 1500 psi after MIC 48 hours. If no pressure loss in 30 minutes proceed.  2. Ann correlation and coment bond logs, if good bond indicated, proceed.  3. Ann tubing, bit and scraper to PSTD, reverse out casing with lease oil and spot accetic acid.  4. Perf interval 12,120 to 12,165' with one TEP.  5. Spot 500 gals and acid on perfs and slowly pump away.  6. Such test and treat with 3000 gals and acid if necessary. Hipple up wellhead, place on production.			•			—- <b></b>		_
Prilied about in 7-7/8" hole to total depth of 12230' and logged. Cemented new 5½", 15.5%, 17%, 20%, J-55 casing at 12,230 with 830 sms cement. WOC 10:50 P.M. 9-15-65. Released rig 4:00 A.M. 9-16-65.  Completion Procedure  1. Move in pulling unit, test casing at 1500 psi after WC 48 hours. If no pressure loss in 30 minutes proceed.  2. Mun correlation and cement bond logs, if good bond indicated, proceed.  3. Mun tubing, bit and scraper to PBTD, reverse out casing with lease oil and spot acetic spid.  4. Perf interval 12,120 to 12,165' with one TEPP.  5. Spot 500 gals mud acid on perfs and slowly pump away.  6. Sweb test and treat with 3000 gals mud acid if necessary. Hipple up wellbead,	Brilled about in 7-7/8" hole to total depth of 12230' and logged. Comented new 5%, 15.5%, 17%, 20%, 3-55 easing at 12,230 with 830 am cement. WOC 10:50 P.M. 9-15-65. Released rig 100 A.M. 9-16-65.  Completion Procedure  1. Nove in pulling unit, test easing at 1500 psi after WC 48 hours. If no pressure loss in 30 minutes proceed.  2. Nove in pulling unit, test casing at 1500 psi after WC 48 hours. If no pressure loss in 30 minutes proceed.  3. Nove in pulling, bit and scraper to PPTD, reverse out casing with lease oil and spot acetic soid.  4. Perf interval 12,120 to 12,165' with one TET.  5. Spot 500 gals and acid on parfs and slowly pump away.  5. Such test and treat with 3000 gals and acid if necessary. Hipple up wellhead, place on production.	OTHER COM	letion Proc	cedure	<u></u>	pribliti	cmentary w	11 Elstery	L_
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. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	B. Baytason TITLE Load Brilling Engineer DATE September 22, 19	. I hereby certify th	af the information	above is true and compl	ete to the best o	f my knowledge and b	elief.		
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	B. Bayldson Date Lead Brilling Engineer Date Beptember 22, 19	. I hereby certify th	af the information	above is true and compl	ete to the best o	f my knowledge and b	elief.		
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CONDITIONS OF APPROVAL, IF ANY: