

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 9 34 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. State Oil & Gas Lease No. D 2657	
c. Unit Agreement Name	
d. Form or Lease Name Continental State	
e. Well No. 2	
f. Field and Pool, or Wildcat Stateline Ellenburger	
g. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company	
3. Address of Operator 3610 Avenue B - Snyder, Texas	
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 24S RANGE 38E N.M.P.M.	
5. Elevation (Show whether DF, RT, GR, etc.) GR 3268'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Supplementary Well History** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 6:45 P.M. 7-6-65. Drilled 15" hole to 450', cemented new 11-3/4" 42# J-55 ST&C casing at 444' with 300 sxs cement to surface. WOC 8:00 A.M. 7-7-65. After WOC 12 hours tested casing to 1000 psi, no pressure loss in 30 minutes.

Drilled ahead in 11" hole to 3422', landed new 8-5/8" 32# J-55 ST&C casing at 3422', cemented with 600 sxs cement. WOC 7:30 P.M. 7-11-65. After WOC 18 hours, test casing at 1500 psi, no pressure loss in 30 minutes.

Now drilling ahead in 7-7/8" hole to current depth of 9316'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson

TITLE Lead Drilling Engineer

DATE August 13, 1965

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: