Appropriate Diarde Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT II P.O. Box 1940, Hobbs, NM \$2240 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II 1000 No Brazos Rd, Attee, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION Address P.O. BOX 1772 HOBBS, NM 88241 Reason(s) for Filing (Check proper box) New Wall Recompletion Dry Gas In Transporter of Darge Is Transporter of Dry Gas I Operator J F BLACK (14973) 5 Lease Name Usit Letter K : 1980 J F BLACK (14973) 5 Lease Name Usit Letter K : 1980 Deter OF Into State And Sta												•	1	
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LANTERN       Petroleum Gorp.       [1306]T       P.O. 80X 2281, MIDLAND, TX. 79702         Name of Authonized Transporter of Calagosed Ota       or Dry Cat       Address (Give address is which approved copy of kis form is us to steed)         M/A       If well produces of loc liquids, with a form as y other lease or pool, give comminging order sumber:       Whea 7         If the produce of lasts.       If a loc liquids, with a form as y other lease or pool, give comminging order sumber:       Whea 7         If Our produces in commission asy other lease or pool, give comminging order sumber:       One Well       Weeta 7         If Our produces of loc liquids, with a form asy other lease or pool, give comminging order sumber:       Despee       Pug Back Same Ref V         NC COMPLETION DATA       Onil Well       Gas Well       New Well       Weetaver       Despee         SOB       Orgen       Address (Give address is with a form is y other lease or pool, give comminging order sumber:       Despee       Pug Back Same Ref V       Pff Ref V         SOB       Orgen       Data Completion - (X)       Oil Well       Gas Well       New Well       Weetaver       Despee       Pug Back Same Ref V       Pff Ref V         SOB       Orgen       Data Completion of Producing Formation       Total Despin       Despin Casing Stoe       Despin Casing Stoe       Despin Casing Stoe       Despin Casing Stoe       Despin	المراد المشرية فبستا ومستند بالمتحافة بمستجداته وببراعتها بخروي ويربده	الفرارد بالبرين بالمتراجع والمتاريخ	فسندا الاختبار السيرزعين سترقلني			NATU	RAL GAS		12-1		an of this form	is to be set		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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