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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>J. F. Black</b>	
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>5</b>	
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2030</b> FEET FROM THE <b>West</b> LINE, SECTION <b>21</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Langlie Mattix Seven Rivers Queen</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3239' DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

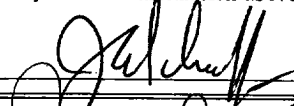
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Frac job</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and tubing.
2. Tested casing above packer.
3. Found leak in casing at 615'. Replaced 8 joints casing.
4. Ran 2-3/8" tubing and packer and tested casing.
5. Found leak at 778'. Pulled tubing and packer.
6. Ran tubing, packer and RBP. Tested casing. Located leaks at 778' and 820'. All other OK. Set RBP at 2994'. Dumped 4' sand on BP.
7. Ran cement retainer and cemented at 640' with 200 sx Class C cement. Cement circulated.
8. Ran tubing and bit. Drilled cement retainer and cement 640-830'.
9. Tested casing and pulled tubing and bit.
0. Ran tubing, pump, rods and test.
1. Pull rods and tubing. Ran 2-7/8" tubing and packer and set at 3361'.
2. Frac open hole 3421-3700' w/24,000 gals gelled lease crude containing 1# 20/40 sand and 1/40# Adomite per gal. in 1 - 4000 and 4 - 5000 gal stages. Followed first stage with 400# unibeads second stage with 100# and third and fourth with 150#.
3. Pull 2-7/8" tubing and packer and ran 2-3/8" production tubing.
4. Ran pump, rods and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE August 20, 1971

APPROVED BY  TITLE SUPERVISOR DISTRICT I DATE AUG 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 22 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.