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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease
 Lease ☒ Fee ☒
 5. State Oil & Gas Lease No. 17,55
 Fee

1a. TYPE OF WELL
 b. TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
 2. Name of Operator TEXACO Inc.
 3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
 4. Location of Well
 UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2030 FEET FROM THE West LINE OF SEC. 21 TWP. 24-S RGE. 37-E NMPM Lea
 15. Date Spudded Aug. 27, 1965 16. Date T.D. Reached Sept. 4, 1965 17. Date Compl. (Ready to Prod.) September 25, 1965 18. Elevations (DF, RKB, RT, GR, etc.) 3239' (D. F.) 19. Elev. Casinghead 3229'
 20. Total Depth 3700' 21. Plug Back T.D. Open Hole 3421'-TD 22. If Multiple Compl., How Many NO 23. Intervals Drilled By Rotary Tools 3700' Cable Tools NONE
 24. Producing Interval(s), of this completion - Top, Bottom, Name Open Hole From 3421' to 3700' 25. Was Directional Survey Made YES
 26. Type Electric and Other Logs Run Acoustilog 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.00	251'	9 7/8"	250 Sx.	NONE
4 1/2"	9.50	3421'	6 1/2"	150 Sx.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)
Open Hole From 3421' to 3700'
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3421' to 3700'</u>	<u>1500 gals 15% ISTMP acid.</u>

33. PRODUCTION
 Date First Production Sept. 24, 1965 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test <u>Sept. 25, 1965</u>	Hours Tested <u>24 Hours</u>	Choke Size <u>Pump</u>	Prod'n. For Test Period <u>1</u>	Oil - Bbl. <u>1</u>	Gas - MCF <u>1000</u>	Water - Bbl. <u>NONE</u>	Gas - Oil Ratio <u>1000</u>
Flow Tubing Press. <u>Pump</u>	Casing Pressure <u>---</u>	Calculated 24-Hour Rate <u>1</u>	Oil - Bbl. <u>1</u>	Gas - MCF <u>1000</u>	Water - Bbl. <u>NONE</u>	Oil Gravity - API (Corr.) <u>37</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - El Paso Natural Gas Company Test Witnessed By B. C. O'Kief

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan TITLE Assistant to the District Superintendent DATE September 27, 1965
W. E. Morgan

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

• There is no evidence that the

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