Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico _rgy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. OK. 30 025 21411 Texaco Exploration and Production Inc. Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) EFFECTIVE 6-1-91 Change in Transporter of New Well Oil Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 200800 ELLIOTT FEDERAL JAL STRAWN, WEST (ASSOCIATED) **FEDERAL** Location Feet From The SOUTH Line and 1980 1980 Feet From The EAST Unit Letter Range 36E 255 Township , NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) permian | Oxaco | Iraa | Or Condensate | Permian | Oxaco | Iraa | Oxaco | Or Dry Gas | Or Dry Gas | Or Dry Gas | Oxaco Name of Authorized Transporter of Oil P. O. Box 1183 Houston, Texas 77251-1183 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) is gas actually connected? When? Rge. If well produces oil or liquids, give location of tanks. Sec Twp. | 26S | Unit P 34 32E NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Plug Back Same Res'v Diff Res'v Oil Well Gas Well Deepen Designate Type of Completion - (X) Total Depth PRTD. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) **Tubing Depth** Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Actual Front During For	Oil - Bois.			
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

Water - Bbls.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Date of Test

Oil - Bhis

Tubing Pressure

Date First New Oil Run To Tank

Length of Test

Actual Prod Darring Test

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge	
J.M. Willen	
Signature K. M. Miller	Div. Opers. Engr.
Printed Name	Title
May 7, 1991	915-688-4834
Date	Telephone No.

OIL CONSERVATION DIVISION

Choke Size

Gas- MCF

Date Approved JUN 0 3 1991

Producing Method (Flow, pump, gas lift, etc.)

By <u>Eddie W. Seay</u>
Oil & Gas Inspector
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.