

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRI  
(Other instructio  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY OF U.S.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen a well back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-053646-A
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME NONE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 1980' from the South Line, and 1980' from the East Line of Section 8, T-25-S, R-36-E, Lea County, N. M.		8. FARM OR LEASE NAME C. Elliott Federal
14. PERMIT NO. Regular		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3180' (D. F.)		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-25-S, R-36-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to do the following work on subject well:

(Please see the attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District

DATE April 25, 1966

(This space for Federal or State office use)

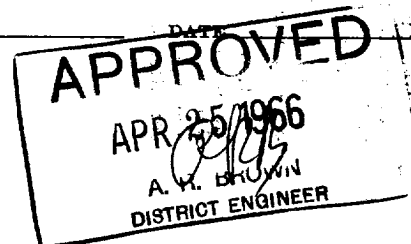
Superintendent

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



HOBBS OFFICE O. C. C.

1. Acidize present producing interval (11,943 to 11,908) through 2-7/8" OD casing with 20,000 gallons gelled, retarded acid in two stages using 10 ball sealers between stages. May 3 10 35 AM '66
2. Swab and obtain stabilized flow test.
3. Set retrievable bridge plug at 11,935 and dump 10' of sand on top.
4. Perforate 2-7/8" casing with 2 jet shots at 11,688', 11,720', 11,745', 11,749', 11,791', 11,799', 11,822', 11,870', 11,903', and 11,908'.
5. Break down perfs 11,688-11,908' with 1000 gals 15% regular acid using ball sealers.
6. Acidize down 2-7/8" casing with 15,000 gals gelled, retarded acid containing fluid loss and demulsifying agents as follows: 7,500 gals, 4 ball sealers, 5,000 gals, 4 ball sealers, 2,500 gals.
7. Swab and test production from 11,688' to 11,908'.
9. Swab to flow status.
10. Recover load, test, place well on production.