

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.WELL COMPLETION OR ~~NEW COMPLETION~~ REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 1980' from the South Line, and 1980' from the East Line of Section 8, T-25-S, R-36-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown							
14. PERMIT NO.		DATE ISSUED		15. DATE SPUNDED			
Regular		Aug. 10, 1965		Aug. 13, 1965			
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD	
Nov. 4, 1965		November 18, 1965		3180' (D. F.)		3170'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
12,276'		12,264'		Single		12,276'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing 2 Jet Shots at 11,949', 11,972', 11,990', 12,001', 12,032', 12,040', 12,046', 12,062', 12,068', and 12,072'.						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray-Sonic, Micro, Induction Electric, and Amplitude Log.						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
11 3/4"		23.72		370'		15"	
8 5/8"		32.00		5100'		10 5/8"	
5 1/2"		17.00		11400'		7 5/8"	
2 7/8"		6.50		12272'		4 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
500 Sx.		NONE					
1600 Sx.		NONE					
1100 Sx.		NONE					
200 Sx.		NONE					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
NONE						DEPTH SET (MD)	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing two jet shots at 11,949', 11,972', 11,990', 12,001', 12,032', 12,040', 12,046', 12,062', 12,068', and 12,072'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
12,949' to 12,072'.		500 gals acetic acid.					
		Re-acidize with 5000 gals					
		15% NE acid in 3 stages.					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
November 13, 1965		Flow				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
Nov. 18, 1965		24		18/64"		OIL—BBL. 72	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 55.0	
150		---		---		WATER—BBL. NONE	
						GAS-OIL RATIO 764	
						OIL GRAVITY-API (CORR.) 41.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To be connected Later.						TEST WITNESSED BY B. C. O'Kief	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Dan Gyllett		TITLE		Assistant District Superintendent	
						DATE November 19, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
6 - USGS - Hobbs, New Mexico				D. S. T. No. 1, from 10,984' to 11,093', Tool open 1 hour with good blow. Gas to surface in 8 mins. Recovered 380' Gas cut mud, trace of oil. 1 Hr ISIP-1079, FSIP-610, IFFP-164, FFP-141, HI-4944, HO-4851, Temperature 145°, Job complete 2:30 P. M. Sept. 20, 1965.	Top of Anhy Top of Salt Btm of Salt Yates Delaware Mtn. Bone Springs Wolfcamp Strawn	1352' 1874' 3410' 3660' 5455' 8040' 11086' 11680'	
1 - NMOC - Hobbs, New Mexico				D. S. T. No. 2, from 11,396' to 11,528', Tool open 2 hours with good blow decrease to weak blow end of test. Recovered 2000' water blanket & 6000' drilling mud No show of oil or gas. 1 hour ISIP-7483, FSIP-7462, IFFP-2505, FFP-3245, HI-7941, HO-7890, Temperature 168°, Job complete. 6:00 P. M. October 4, 1965.			
1 - Field				Estimate Number 8402			
1 - File				All measurements from rotary table or 19' above ground level.			