	NO. OF COPIES RECEIVED	<u> </u>	~~			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE HOR	DC Supersedes Old C-104 and C-11		
	FILE	<u> </u>	AND ANSPORT OIL AND NATURAL	Supersedes Old C-104 and C-11 S OFFIELECTIVE 1-1-65 C. C.		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURALIO	AS C		
	LAND OFFICE		1104 1	2 58 PM 30B		
	TRANSPORTER OIL			14 03		
	GAS	-				
I.	PRORATION OFFICE					
-	Operator					
	TEXACO Inc.					
	P. O. Box 728 - Hobbs, New Mexico					
	coson(s) for filing (Check proper box) Other (Please explain)					
	Hew Well	Change in Transporter of:				
	Itecompletion	Oil Dry G	as			
	Change in Ownership	Casinghead Gas Conde	ensate			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	I FASE	1 West	Jal-Strain Gas		
	Lease Name		ime, Including Formation R-3899	Kind of Lease		
	C. Elliott Federal	l Ur	ndesignated	State, Federal or Fee		
	Location					
	Unit Letter J : 198	Feet From The South Lis	ne and 1980 Feet From	rhe East		
	Line of Section 8	wnship 25-S Range 3	36-E NIMEM	Lea Commu		
	Line of Section O , 100	wnship 27-0 Range	, NMPM,	Gounty County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	, .		
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approx			
	The Permian Corporati		1509 West Wall Ave			
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ved copy of this form is to be sent)		
	Vented - To be connec		Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 8 25-S 36-E	NO NO	90		
	COMPLETION DATA		give comminging order number:	NONE		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	NEW NEW NEW	NEW NEW NEW		
	August 13, 1965	November 18, 1965	12,276	12,264		
	Pool	Name of Producing Formation	Top Oil/GraxPay	Tubing Depth		
			77 0100	20.000		
	Undesignated	Strawn	11,9491	12,272		
	Perforations Perforate 2 7/8	" Casing 2 Jet Shots 11,	949', 11,972', 11,990',	Depth Casing Shoe		
	Perforations Perforate 2 7/8	" Casing 2 Jet Shots 11, 0', 12,046', 12,062', 12	949', 11,972', 11,990',			
	Perforations Perforate 2 7/8 12,001, 12,032, 12,04	" Casing 2 Jet Shots 11, 01, 12,0461, 12,0621, 12 TUBING, CASING, ANI	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD	Depth Casing Shoe 12,272'		
	Perforations Perforate 2 7/8	" Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD	Depth Casing Shoe 12,272' SACKS CEMENT		
	Perforations Perforate 2 7/8 12,001, 12,032, 12,04	" Casing 2 Jet Shots 11, 01, 12,0461, 12,0621, 12 TUBING, CASING, ANI	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD	Depth Casing Shoe 12,272 SACKS CEMENT 500 Sx.		
	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8"	" Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2"	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370'	Depth Casing Shoe 12,272' SACKS CEMENT		
	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8"	" Casing 2 Jet Shots 11, 0', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8"	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100'	SACKS CEMENT 500 Sx. 1600 Sx.		
v.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FO	" Casing 2 Jet Shots 11, 01, 12,0461, 12,0621, 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a	949', 11,972', 11,990', 2,068', and 12,072'. DEPTH SET 370' 5100' 11400' 12272' fter recovery of total volume of load oil of	SACKS CEMENT 500 Sx. 1600 Sx.		
v.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4"	" Casing 2 Jet Shots 11, 01, 12,0461, 12,0621, 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a	949', 11,972', 11,990', 2,068', and 12,072'. DEPTH SET 370' 5100' 114,00' 12272' fter recovery of total volume of load oil of the part of the pa	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx.		
v.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL	Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de	949', 11,972', 11,990', 2,068', and 12,072'. DEPTH SET 370' 5100' 11400' 12272' Ster recovery of total volume of load oil of the point of the for full 24 hours) Producing Method (Flow, pump, gas life)	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx.		
v.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pute Pirst New Oil Bun To Tanks November 13, 1965 Length of Test	"Casing 2 Jet Shots 11, O1, 12,0461, 12,0621, 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de laber of Test November 18, 1965 Tubing Pressure	949', 11,972', 11,990', 2,068', and 12,072'. DEPTH SET 370' 5100' 114,00' 12272' fter recovery of total volume of load oil of the part of the pa	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. ind must be equal to or exceed top allow- t, etc.) Choke Size		
v.	Perforations Perforate 2 7/8 12,001, 12,032, 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pute First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours	Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de able for this de laboration de laboratio	949', 11,972', 11,990', 2,068', and 12,072'. DEPTH SET 370' 5100' 114,00' 12272' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow Casing Pressure	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. that must be equal to or exceed top allow- t, etc.) Choke Size 18/64"		
v.	Perforations Perforate 2 7/8 12,001, 12,032, 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 14 3/4" TEST DATA AND REQUEST FOOIL WELL Pate First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Able for this de November 18, 1965 Tubing Pressure 150 Oil-Bbls.	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow) Casing Pressure Water-Bbls.	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. ind must be equal to or exceed top allow- t, etc.) Choke Size 18/64# Gas-MCF		
v.	Perforations Perforate 2 7/8 12,001, 12,032, 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pute First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours	Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de able for this de laboration de laboratio	949', 11,972', 11,990', 2,068', and 12,072'. DEPTH SET 370' 5100' 114,00' 12272' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow Casing Pressure	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. that must be equal to or exceed top allow- t, etc.) Choke Size 18/64"		
v.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pute First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Able for this de November 18, 1965 Tubing Pressure 150 Oil-Bbls.	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow) Casing Pressure Water-Bbls.	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. ind must be equal to or exceed top allow- t, etc.) Choke Size 18/64# Gas-MCF		
V.	Perforations Perforate 2 7/8 12,001, 12,032, 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 14 3/4" TEST DATA AND REQUEST FOOIL WELL Pate First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Able for this de November 18, 1965 Tubing Pressure 150 Oil-Bbls.	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow) Casing Pressure Water-Bbls.	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. and must be equal to or exceed top allow- t, etc.) Choke Size 18/64" Gas-MCF		
v.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pute Pirst New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de able for this de la	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow) Casing Pressure Water-Bbls. NONE	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. and must be equal to or exceed top allow- t, etc.) Choke Size 18/6li Gas-MCF 55.0		
V.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pute Pirst New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de able for this de la	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow) Casing Pressure Water-Bbls. NONE	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. and must be equal to or exceed top allow- t, etc.) Choke Size 18/6li Gas-MCF 55.0		
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	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pate First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test November 18, 1965 Tubing Pressure 150 Oil-Bbls. 72 Length of Test Tubing Pressure	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 114:00' 12272' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF	SACKS CEMENT 500 Sx. 1600 Sx. 1000 Sx. 200 Sx. and must be equal to or exceed top allower, etc.) Choke Size 18/64" Gas-MCF 55.0		
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VI.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Pute first New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	" Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de able for this de 150 Oil-Bbls. 72 Length of Test Tubing Pressure Tubing Pressure Tubing Pressure CE egulations of the Oil Conservation	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 114:00' 12272' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF	SACKS CEMENT 500 Sx. 1600 Sx. 1600 Sx. 200 Sx. and must be equal to or exceed top allow- t, etc.) Choke Size 18/64" Gas-MCF 55.0 Gravity of Condensate Choke Size		
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VI.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL For Pirst New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test November 18, 1965 Tubing Pressure 150 Oil-Bbls. 72 Length of Test Tubing Pressure	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' fter recovery of total volume of load oil of the post of full 24 hours) Producing Method (Flow, pump, gas lifer of the post of th	Depth Casing Shoe 12,272' SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. and must be equal to or exceed top allowed, etc.) Choke Size 18/64" Gas-MCF 55.0 Gravity of Condensate Choke Size TION COMMISSION , 19		
VI.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL Fode First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied we above is true and complete to the	"Casing 2 Jet Shots 11, O', 12,046', 12,062', 12 TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test November 18, 1965 Tubing Pressure 150 Oil-Bbls. 72 Length of Test Tubing Pressure	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' Ster recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas lifer of the form	Depth Casing Shoe 12,272' SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. and must be equal to or exceed top allowed, etc.) Choke Size 18/6lin Gas-MCF 55.0 Gravity of Condensate Choke Size TION COMMISSION 19 200 Tion Compliance with RULE 1104.		
VI.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL For Pirst New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de labe for this de labe for this de labe. Date of Test November 18, 1965 Tubing Pressure 150 Oil-Bbls. 72 Length of Test Tubing Pressure CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	949', 11,972', 11,990', 9,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Flow) Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in column is a request for allow well, this form must be accompanion.	Depth Casing Shoe 12,272! SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. and must be equal to or exceed top allowed, etc.) Choke Size 18/64! Gas-MCF 55.0 Gravity of Condensate Choke Size TION COMMISSION 19 Description of the deviation of the deviation		
VI.	Perforations Perforate 2 7/8 12,001', 12,032', 12,04 HOLE SIZE 15" 10 5/8" 7 5/8" 4 3/4" TEST DATA AND REQUEST FOOIL WELL For First New Oil Bun To Tanks November 13, 1965 Length of Test 24 Hours Actual Prod. During Test 72 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and re Commission have been complied we above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE 11 3/4" 8 5/8" 5 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test November 18, 1965 Tubing Pressure 150 Oil-Bbls. 72 Length of Test Tubing Pressure EE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	949', 11,972', 11,990', 2,068', and 12,072'. CEMENTING RECORD DEPTH SET 370' 5100' 11400' 12272' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in content of the production of the well in according to the well in according to the well in according to the product of the p	SACKS CEMENT 500 Sx. 1600 Sx. 1100 Sx. 200 Sx. and must be equal to or exceed top allowed, etc.) Choke Size 18/64 Gas-MCF 55.0 Gravity of Condensate Choke Size TION COMMISSION 19 The standard of the deviation lance with RULE 111.		
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Nov 19 2 58 PM '65

I, Dan Gillett , being	of lawful age and being the
Assistant District Superintendent	for TEXACO Inc., do state that
the deviation record which appears on this	form is true and correct to
the best of my knowledge.	
-	Dan Gillett
Subscribed and sworn to before me the	nis the 19th day of November
19 65	
My commission expires October 20, 1966.	
	e/hm
	R. E. Johnson Public in and for Lea County, of New Mexico.
Lease C. Elliott Federal	Well No. 1

DEVIATION RECORD

DEPTH DEGREES OFF 1		DEVIATION RECORD	
139'			
1476' 1755' 1 1/2 2386' 2638' 3143' 3617' 3904' 14346' 14667' 14965' 2520' 5846' 29580' 11/2 3904' 12/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/	DEPTH		
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