Form 3160-5 (June 1990)

N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

1 10000, 14th COL		Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No. NM-10934
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Alottee or Tribe Name
USE ALL EIGHT ON ENVIT — TO SUCH PROPOSAIS		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		
1. Type of Well: OIL GAS OTHER		8. Well Name and Number FRISTOE, C. CA- FED. NCT-1
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		10
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		3002521412 10. Field and Pool, Exploaratory Area
Unit Letter E : 2080 Feet From The NORTH Line and 660 Feet From The		LANGLIE MATTIX 7 RVRS QN GRAYBURG
WEST Line Section 35 Township 245	S Range 37E	11. County or Parish, State LEA , NEW MEXICO
12. Check Appropriate Box(s) To I	ndicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION		PE OF ACTION
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
✓ Subsequent Report	Casing Repair Atlering Casing	Water Shut-Off Conversion to Injection
Final Abandonment Notice	OTHER: RECOMPLETE-GRAYB	-
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
 Describe Proposed or Completed Operations (Clearly state all pertinen directionally drilled, give subsurface locations and measured and true via 5-23-02: MIRUPU. S-28-02: RUN GR/CNL/CCL LOG FR 5000-3000 TO DETERM 5-29-02: TIH W/PERF GUNS. PERF 3547-60, 3566-77, 3584-5-30-02: TIH W/PKR TO 3630'. SPOT 1/2 BBL ACID ACR PERF HCL ACID. PERFS BROKE @ 2078#. RU TO FLOW WELL. R 6-03-02: PU TRT. PKR. TIH W/PKR & SET. POH W/PKR. TIH 6-04-02: TIH W/PKR & SET @ 3510'. ACIDIZE GRAYBURG F 6-06-02: PU TBG PUMP. STANDING VALVE WON'T GO IN B 6-07-02: PU RDS. SPACE OUT & HANG WELL ON. RIG DOV 6-26-02: ON 24 HR OPT. PUMPING 3 BO, 37 BW, & 0 MCF. FINAL REPORT 	vertical depths for all markers and zones pertir INE PERFS. 3608, 3621-3630 (5 RUNS) PU TREATI RFS. PU & SET PKR @ 3510'. ACIDIZE EL PKR. RU SWAB. RD SWAB. I W/TAPER TAP TO FISH PKR ASSEM PERFS W/2000 GALS 20% HCL. RU TO JARREL. PU 1 1/2" TBG, PUMP, 112 J	ING PKR & 2 1/16" TBG TO 3540'. E GRAYBURG 3547-3630 W/3000 GALS 15% MBLY. O FLOW WELL. TS 2 1/16" TBG. TIH TO 3680. NDBOP. NUWH.
14. I hereby certify that the foregoing is true and comment		
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14. I hereby certify that the foreoding is the anacomed SIGNATURE TITLE Regulatory Specialist DATE 7/2/2002

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

ORIGINAL SIGNED BY

APPROVED

PAUL F. KAUTZ

CONDITIONS OF APPROVAL, IF ANY:

___TITLE

PETROLEUM ENGINEER

DATE JUL 3 1 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.