

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. Franch Dr.
Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E : 2080 Feet From The NORTH Line and 660 Feet From The

WEST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.

NM-10934

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FRISTOE, C. C. -A- FED. NCT-1

10

9. API Well No.

3002521412

10. Field and Pool, Exploatory Area

LANGLIE MATTIX 7 RVRS QN GRAYBURG

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: RECOMPLETE-GRAYBURG

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E & P INTENDS TO RECOMPLETE THE SUBJECT WELL FROM THE BLINEBRY TO THE LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRUSU. INSTALL 3000 PSI MANUAL BOP.
- 2) PULL RDS, PMP & TBG.
- 3) PU WS & TIH W/CSG SCRAPER. CLEAN OUT CSG TO 5208'.
- 4) TIH W/CIBP & SET @ 5150. SPOT 35' CMT ON TOP OF CIBP. PRESS TEST CSG TO 1000 PSI.
- 5) RUN GR/CNL/CCL FR 5000-3000.
- 6) PERFORATE GRAYBURG. INTERVAL TO BE DETERMINED FROM LOG.
- 7) TIH W/TBG & PKR. SET 1 JT ABOVE TOP PERFORATION.
- 8) ACIDIZE GRAYBURG INTERVAL W/15% HCL. AMT TO BE DETERMINE.
- 9) FLOW WELL BACK UNTIL DEAD.
- 10) IF NEEDED, ACID FRAC ZONE.
- 11) UNSET PKR & KNOCK OFF BALL SEALERS.
- 12) TIH W/PROD EQPT.
- 13) RDMOSU.

APPROVED

MAY 24 2002

GARY GOURLEY

REGIONAL MANAGER

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Regulatory Specialist

DATE 5/15/2002

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JUN 04 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

- P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 199

Instructions on bac

Submit to Appropriate District Office

State Lease - 4 Copie

Fee Lease - 3 Copie

☐ AMENDED REPORT**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002521412	² Pool Code 37240	³ Pool Name LANGLIE MATTIX 7 RVRS QN GRAYBURG
⁴ Property Code	⁵ Property Name FRISTOE, C. C. -A- FED. NCT-1	⁶ Well No. 10
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation 3201' KB

¹⁰ Surface Location

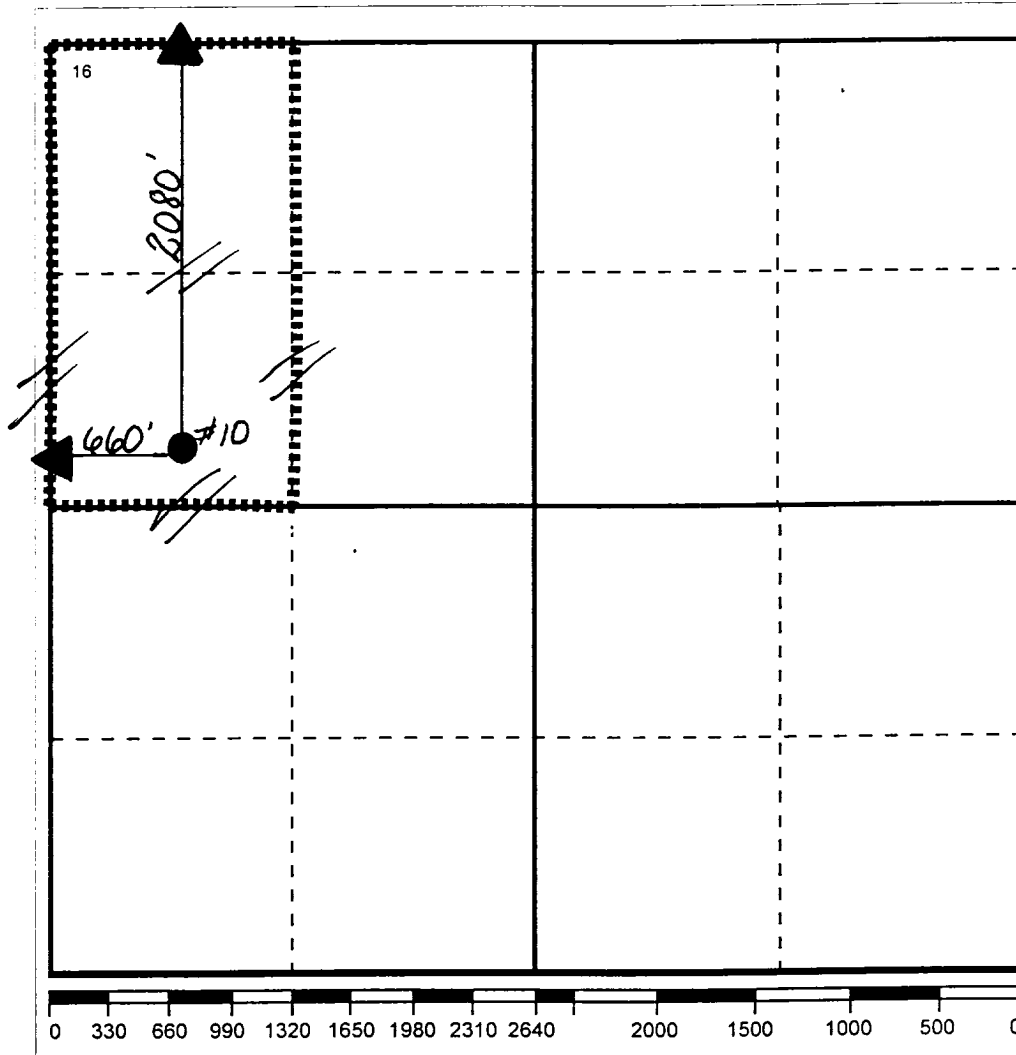
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
E	35	24S	37E		2080	NORTH	660	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acre 20 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**17 OPERATOR CERTIFICATION**

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature *J. Denise Leake*
Printed Name

J. Denise Leake

Positio
Regulatory Specialist

Date
5/15/2002

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed *5/15/2002*

Signature & Seal of
Professional Surveyor

Certificate No.