

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC-032592-(a)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME *Federal*

**C.C. Fristoe 'a' NCT-1**

9. WELL NO.

**10**

10. FIELD AND POOL, OR WILDCAT

**Justis Blinebry**

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

**Sec. 35, T-24-S, R-37-E**

12. COUNTY OR PARISH

**Lea**

13. STATE

**New Mexico**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
**TEXACO Inc.**

3. ADDRESS OF OPERATOR  
**P.O. Box 728 - Hobbs, New Mexico 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
**Well located 660' from the West line and 2080' from the North line of Section 35, T-24-S, R-37-E.**

14. PERMIT NO.  
**REGULAR**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3200' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate through 2-7/8" casing w/1 JSPF from 5208'-5212', 2 JSPI at 5219', 5227', 1 JSPF from 5234'-5239', 2 JSPF at 5245', 1 JSPF from 5252'-5260', and 5264'-5268', 2 JSPI at 5292', 5299' 5307', 5319' and 5331', 1 JSPI 5347'.
2. Acidize down 2-7/8" casing with 2000 gals. 15% ME Acid in 15 equal stages following each stage with 4 ball sealers.
3. Frac down 2-7/8" casing with 20,000 gals. lease crude in three equal stages. Use 1 ppm 20/40 sand, 25 lb/1000 gal. Mark II Adomite and 40 lb/1000 gal gelling agent. Follow each stage with 50 lb. of Unibeads.
4. Test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District  
Superintendent

DATE February 26, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

FEB 26 1971

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side