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NO. OF COPIES RECEIVED	- '-	STREET ON COMMISS 4	Form C -104
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS. N Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
FILE			
U.S.G.S.	AUTHORIZATION TO TRAF	AUG 1 0 21 A	1167
TR'ANSPORTER OIL			. 31
. GAS	_		
PRORATION OFFICE	TEMPOO I	PIQ	
Operator	Pantan Pentan	723	
Address	HOBBS, NEW MEX		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well Hecompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		ase name.
Change in Ownership	Casingheda Gas Contach	3410	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
C. C. Fristoe "A" No		itis Blinebry	State, Federal or Fee
Location	NOT-1		
Unit Letter E;	660 Feet From The West Line	e and 2080 Feet Fro	om The North
75	Township 24-S Range	37-E , NMPM,	Lea County
Line of Section 22 , T			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of C Texas-New Mexico Pip		P 0 Box 1510 - Mid	lland. Texas
Name of Authorized Transporter of C	Casinghead Gas 🔀 or Dry Gas	Address (Give address to which apple 0. Box 1384 - Jal	oproved copy of this form is to be sent)
El Paso Natural Gas			When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 35 24-S 37-E	Yes	Not Available
	with that from any other lease or pool,	give commingling order number:	
: COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
:		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	5,0,0,0
•			
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	ras lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test Choke Size Casing Pressure Lesting Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION

APPROVED

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) E. H. SCOTT

(Title)

(Date)

DIST. ACCOUNTANT

1 1967 SEP

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.