

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-032592-(a)	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REFR. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.				7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico				8. FARM OR LEASE NAME C.C. Fristoe "A" NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 660' from the West Line, and 2080' from the North Line of Section 35, T-24-S, R-37-E, Lea County, New Mex. At top prod. interval reported below Unknown At total depth Unknown				9. WELL NO. 10	
14. PERMIT NO. Regular				DATE ISSUED Dec. 29, 1964	
15. DATE SPUDDED March 5, 1965		16. DATE T.D. REACHED March 28, 1965		17. DATE COMPL. (Ready to prod.) April 6, 1965	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3200' (D. F.)		19. ELEV. CASINGHEAD 3190'		10. FIELD AND POOL, OR WILDCAT Justis Blinebry	
20. TOTAL DEPTH, MD & TVD 5850'		21. PLUG, BACK T.D., MD & TVD 5815'		22. IF MULTIPLE COMPL., HOW MANY* ONE	
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 5850'		25. CABLE TOOLS NONE	
26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" O. D. Casing with one jet shot at 5314', 5340', 5413', 5418', 5424', 5467', & 5483', Two jet shots at 5546', 5586', 5623', 5667', 5698', and 5707'.				27. WAS DIRECTIONAL SURVEY MADE YES	
28. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic Log.				29. WAS WELL CORED NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7 5/8"		15.28		1004'	
2 7/8"		6.50		5850'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
NONE					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number). Perforate 2 7/8" O. D. Casing with one jet shot at 5314', 5340', 5413', 5418', 5424', 5467', & 5483', Two jet shots at 5546', 5586', 5623', 5667', 5698', and 5707'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5314' to 5707'		500 gals acetic acid. 2400 gals 15% NE acid 6 stages with 3 BS between stages. Frac with 15,000 gals lse crude & 15,000 pounds of sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION April 1, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST April 6, 65		HOURS TESTED 24		CHOKED SIZE 15/64"	
FLOW, TUBING PRESS. 700		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →	
OIL—BBL. 64		GAS—MCF. 121		WATER—BBL. 4	
OIL GRAVITY-API (CORR.) 35.9		OIL—BBL. 64		GAS—MCF. 121	
WATER—BBL. 4		OIL GRAVITY-API (CORR.) 35.9		OIL GRAVITY-API (CORR.) 35.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (To be connected later)					
35. LIST OF ATTACHMENTS NONE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. D. Raymond		TITLE Assistant District Superintendent		DATE April 7, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Estimate Number 5090	Top of Anhy	957'		
				All measurements from rotary table or 11' above ground level.	Top of Salt	1160'		
				1 - NMOC - Hobbs, N. M.	Btm of Salt	2250'		
				6 - USGS - Hobbs, New Mexico	Yates	2455'		
				1 - Field	Queen	3183'		
				1 - File	San Andres	3718'		
					Glorieta	4838'		
					Blinberry	5216'		