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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator	
TEXACO Inc.	
Address	
P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
C. C. Fristoe "a" NCT-1	10	Justis Blinebry	Federal
State, Federal or Fee			
Location			
Unit Letter	E	660 Feet From The	West Line and 2080 Feet From The
Line of Section		35	Township 24-S Range 37-E
		Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	1509 West Wall Ave. - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Vented (To be connected later)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	E	35
	Twp.	24-S
	Rge.	37-E
Is gas actually connected?	When	
NO		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
March 5, 1965	April 6, 1965	5850'		5815'				
Pool	Name of Producing Formation	Top Oil/ Gas Pay		Tubing Depth				
Justis Blinebry	Blinebry	5314'		5850'				
Perforations One jet shot at 5314', 5340', 5413', 5418', 5424', 5467', 5483', Two jet shots at 5546', 5586', 5623', 5667', 5698', and 5707'.		Depth Casing Shoe		5850'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 7/8"	7 5/8"		1004'		500 Sx.			
6 3/4"	2 7/8"		5850'		700 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
April 1, 1965	April 6, 1965	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	700	- - -	15/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
68	64	4	121

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent

April 6, 1965.

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, H. D. Raymond, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this the 5th day of April,
19 65.

My commission expires October 20, 1966.

R. E. Johnson
R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease C. C. Fristoe "A" NCT-1

Well No. 10

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
120'	1/4
626'	1/2
994'	1/2
1514'	3/4
1671'	1
1861'	1
2015'	1 1/4
2293'	2
2416'	2
2946'	2
3210'	2
3388'	2
3702'	1 1/2
3976'	1 1/2
4372'	1 1/4
4564'	1 1/4
4808'	2
4990'	2
5241'	1 3/4
5460'	1 1/4
5850'	3/4