

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division
1625 N. Fre. Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TEXACO Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 3109 MIDLAND, TX 79701-0310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER P, 660 FEET FSL, 989 FEET FEL,
SECTION 26, TOWNSHIP 24 S, RANGE 37 E

5. Lease Designation and Serial No.

NYM-14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.C. B-FED. NCT 2-10

9. API Well No.

30-025-21413

10. Field and Pool, or Exploratory Area

JUSTIS Paddock North

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU ON NORTH SIDE SET CIBP @ +4850' ABOVE PADDOCK. FILL 2 7/8" CSQ w/ CMT 4850'-1200'. "C" CMT 90 SXS.
2. RU ON South side SET CIBP @ +4850' ABOVE PADDOCK. FILL 2 7/8" CSQ w/ CMT 4850'-2500'. "C" CMT 60 SXS.
3. PEEL South side @ 2500'. SQUEEZE 60 SXS CMT 2500-2200'. TAG.
4. CUT CSQS, @ +1200' LID 1 STRING.
5. Spot 100 SX Plug "C" CMT 1200'-900' TAG
6. 10 SX SURFACE, INSTALL DRY HOLE MARKER.

* MUST FILL HOLE w/ 9.5# 35 VISC BETWEEN CMT PLUGS

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title PROJECT ENGINEER

Date

(This space for Federal or State office use)

Approved by

[Signature]

Title

PE

Date

2/3/00

Conditions of approval, if any:

2/23/00

OPERATOR TEXACO Exploration & Production Inc.
LEASENAME C.C. FOSTOE B FED NCT-2

WELL # 10

WELL # 10

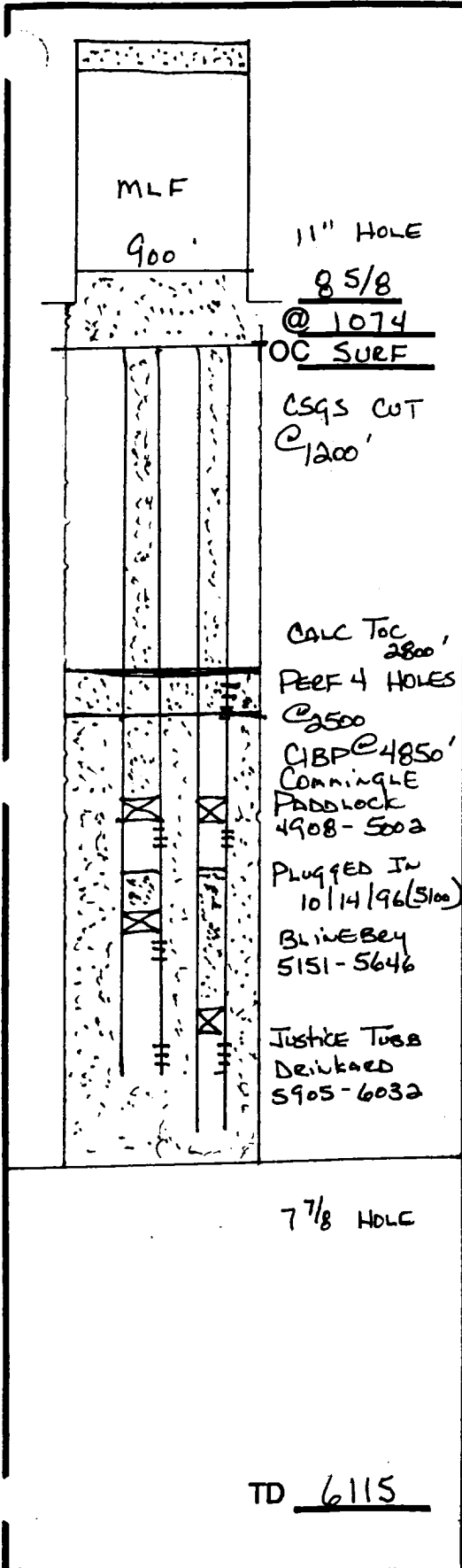
SECT 26 TWN 24S RNG 37E

FROM 660 N/S L 989 E/W L

TD: 6115 FORMATION @ TD JUBB De

PBTD: FORMATION @ PBTD JUSTI'S P

FORMATION @ TD JUBB Deinkens
FORMATION @ PBTD JUSTI'S Bling Bey



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	85/8	1074	SUEF	CIRC	
INTMED 1	2 7/8	6040	2800	CALC	
INTMED 2	2 7/8	6110	2800	CALC	
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1	1200'		PERFS	-	
INTMED 2	1200'		OPENHOLE	-	
PROD					

♦ REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPITAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHEY CANYON	
BONE SPRING	
GLORIETA	
ELINEBRY	
TUBE	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

[illegible]

Paddlock
Paddlock
(SALT)
(SALT)