

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.  
P 1980  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Lease Designation and Serial No.

LC0325928

NM-14218

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER				6. If Indian, Alottee or Tribe Name	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER				7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well Name and Number FRISTOE, C. C. -B- FED. NCT-2	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432				9. API Well No. 30 025 21413	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter P : 660 Feet From The SOUTH Line and 989 Feet From The EAST Line At proposed prod. zone Same At Total Depth				10. Field and Pool, Exploratory Area JUSTIS; PADDOCK, NORTH 35200	
14. Permit No.				12. County or Parish LEA	
15. Date Spudded				13. State NEW MEXICO	
16. Date T.D. Reached				18. Elevations (Show whether DF, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.)				19. Elev. Casinhead	
20. Total Depth, MD & TVD 6115'				23. Intervals Drilled By -->	
21. Plug Back T.D., MD & TVD 5100'				Rotary Tools	
22. If Multiple Compl., How Many* 2				Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 4908'-5002' Paddock				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR/CL				27. Was Well Cored No	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8.625"	17.3#	1074'	11"	400	
2.875"	6.5#	6115'	7.875"	750	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-1/16"	5000'	
				2-1/16"	5000'	

31. Perforation record (interval, size, and number) 4908'-5002' W/2JSPF 32 .26" HOLES	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4908'-5002' AMOUNT AND KIND MATERIAL USED ACID 2000 GALS 15% NEFE
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33. PRODUCTION							
Date First Production NONE		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 5-28-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By TVS	
35. List of Attachments			
36. I hereby certify that the foregoing is true and correct			
SIGNATURE Paula S. Ives	TITLE Engineering Assistant	DATE 10/17/97	
TYPE OR PRINT NAME Paula S. Ives			

ACCEPTED FOR RECORD  
ORIG. SGN. DAVID E. GLANZ  
NOV 17 1997