

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co
1986
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 660 Feet From The SOUTH Line and 989 Feet From The
EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.
LC0325028 NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FRISTOE, C. C. -B- FED. NCT-2
10

9. API Well No.
30 025 21413

10. Field and Pool, Exploratory Area
JUSTIS; PADDOCK, NORTH

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Attering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> OTHER:	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

11-22-96: Miru From North String pull & lay down rods & pump. Install BOP. Pull & lay down tubing. Shut in. Rig down.

12-04-96: Miru. Clean out on south string w/N2 to 6040'. POH. Shut in. Rig up on North string. Clean out w/N2 to 6040'. POH. Shut in.

12-05-96: In North String spot 35 sx cement from 6040' to 5100'. Circulate 5 sx cement to pit. POH. Rig up on South String. Spot 35 sx cement from 6040' to 5100'. Pull tbg to 5100'. Circulate 5 sx cement to pit. POH. Rig down.

12-06-96: WOC.

12-07-96: Rig up on NORTH string. Load & pressure casing to 700 psi. Pressure dropped to 300 psi in 1 minute. Pressure down to 180 psi in 3.5 minutes. Pressure down to 100 psi in 9.5 minutes. No communication to South string. No communication to Bradenhead. Shut in. Rig up on SOUTH string. Load casing w/1.7 bbls 2% KCL fresh water. Pressure casing to 1000 psi.-Very Slight leak around extension seal on top of Dual Head. No communication to Bradenhead. Prep to make repairs to Extension. Shut in.

03-07-97: On NORTH string: Tag cement @5223'. Ran & set 2 7/8" CIBP @5135'. Dumped 35' cement, 5100' (New PBTD).

03-10-97: Test North String to 2000 psi-Held. Pressure test South String. Dual Head Extension will hold 500 psi; starts leaking at pressure above 500 psi. Shut in.

04-28-97: NORTH STRING: Ran GR/CL Log from 5108' to 4100'. Ran Orientated Perforating Gun. Perforated North Justis Paddock Zone w/2 JSPF 4908"-5002' (32-.26" holes). Shut in.

05-08-97: NORTH STRING: Acidizedw/2000 gal 15% NE-FE in 1 stage. Flush w/25 bbls 2% Kcl fresh water. Max pres on 2 7/8" casing=1490 psi. Min pres on 2 7/8" casing=930 psi. ISIP=920 psi. 15 Min SIP=860 psi. Avg rate=1.0 BPM. Shut in. SOUTH STRING: No pressure; no work.

05-09-97: NORTH STRING: Casing pressure this am=340 psi. Flowing 1 hr on 18/64" choke. No flow at 50 psi. Recovered 0 Oil, 5 Water. No measurement on Gas. Shut in. SOUTH STRING: Shut in. Casing pressure=0 psi.

05-10-97: NORTH STRING: Shut in 20 hrs. Casing pressure=170 psi. Flowed down to no flow at 50 psi flowline pressure in 5 minutes. Shut in. SOUTH STRING: Shut in. Casing pressure=0 psi.

05-11-97: NORTH STRING: Shut in 24 hrs. Casing pressire=175 psi. Left shut in. SOUTH STRING: Shut in.

05-12-97: NORTH STRING: =175 psi. Bled down in 5 minutes. Recovered gas only. Shut in. SOUTH STRING: Shut in.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/16/97

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State Office Use)

APPROVED BY DAVID A. GLASS TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY NOV 17 1997

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

10-5-96

05-14-97: NORTH STRING: Shut in. Casing poessure=70 psi. SOUTH STRING:
Shut in. Casing pressure=0 psi.
05-15-97: NORTH STRING: Casing pressure=90 psi. Open to Test Tank. Bled down
in 30 minutes. Recovered 0 Oil, 24 Water, & Fair Gas. Very slight contineous gas flow.
SOUTH STRING: Shut in. Casing pressure=0 psi.
05-16-97: NORTH STRING: Shut in. Casing pressure=65 psi. SOUTH STRING:
Shut in. Casing pressure=0 psi.
05-17-97: NORTH STRING: Casing pressure=110 psi. Flow to Test Tank. Bled down
in 30 minutes. Recovered 0 Oil, 28 Water, & Fair Gas. Very slight contineous gas flow.
SOUTH STRING: Shut in. Casing pressure=0 psi
05-19-97: NORTH STRING: Shut in. Casing pressure=60 psi. SOUTH STRING:
Shut in. Casing pressure=0 psi.
05-20-97: NORTH STRING: Shut in. Casing pressure=60 psi. SOUTH STRING:
Shut in. Casing pressure=0 psi.
05-21-97: NORTH STRING: Casing pressure=0 psi. Miru Swab Unit. Swab 3 hrs (6
runs). Recovered 0 Oil, 32 Water, & Fair Gas. Rig down. Shut in. SOUTH STRING:
Shut in. Casing pressure=0 psi.
05-26-97: NORTH STRING: Shut in. Casing pressure=120 psi. SOUTH STRING:
Shut in. Casing pressure=0 psi.
05-27-97: NORTH STRING: Shut in. Casing pressure=120 psi. <-8 BLW> SOUTH
STRING: Shut in. Casing pressure=0 psi.
05-28-97: Shut in. Workover unsuccessful. Change status from Workover to Shut In-
Oil (Paddock Zone) effective 5-28-97. Recommend Plug & Abandon. FINAL REPORT.

7044-017311501
2004-01-23

2004-01-23

2004-01-23