NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110

HOBBS OFFICE O. C. C.
NOV 24 3 09 PM '65

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR

I. OPERATOR

Texaco Inc.

Address

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well
Recompletion
Change in Ownership

Change in Transporter of:
Oil [X]
Dry Gas [ ]
Transporter Gas [ ]
Condensate [ ]

Other (Please explain)
This C-104 filed to show change in Transporter from Permo-New Mexico to The Permian Corporation.

If change of ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
C. C. Fristoe "B" NCT-2	10	Jusela Ellenburger	State, Federal, or Fee

Unit Letter P ; 989 Feet From The East Line and 660 Feet From The South

Section 26 ; Township 22-S ; Range 37-E ; NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
*The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)
[illegible] Nvd. Midland, Texas

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]
El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1384 - Jal, New Mexico

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
P	26	22-S	37-E	Yes	Sept. 22, 1965.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. N. Scott
(Signature)
Division Superintendent
(Title)
November 22, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 ____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.