

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 989' from the East Line, and 660' from the South Line of Section 26, T-24-S, R-37-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown							
14. PERMIT NO. Regular				DATE ISSUED Aug. 2, 1965			
15. DATE SPUDDED Aug. 13, 1965		16. DATE T.D. REACHED Sept. 1, 1965		17. DATE COMPL. (Ready to prod.) September 22, 1965		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3181' (D. F.)	
19. ELEV. CASINGHEAD 3100'		20. TOTAL DEPTH, MD & TVD 6115'		21. PLUG BACK T.D., MD & TVD 5665'		22. IF MULTIPLE COMPL., HOW MANY* TWO	
23. INTERVALS DRILLED BY ROTARY TOOLS 6115'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing with 1 jet shot 5151', 5163', 5171', 5201', 5211', 5222', 5242', 5247', 5265', 5291', 5317', 5372', 5380', 5412', 5502', 5513', 5530', 5576', 5592', 5614', 5622', 5634', 5641', and 5646'. Acoustic Sonic Log, and Tie in Log.		25. WAS DIRECTIONAL SURVEY MADE YES		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		17.28		1074'		11"	
2 7/8"		6.50		6040'		7 7/8"	
2 7/8"		6.50		6110'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		AMOUNT PULLED			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Perforate 2 7/8" Casing with one jet shot 5151', 5163', 5171', 5201', 5211', 5222', 5242', 5247', 5265', 5291', 5317', 5372', 5380', 5412', 5502', 5513', 5530', 5576', 5592', 5614', 5622', 5634', 5641', & 5646'.		5151' to 5646'		2000 gals 15% NE Acid 5 stages 4 ball sealers between stages. 5000 gals gelled lease crude & 5000 lbs. sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION Sept. 14, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST Sept. 22, 65		HOURS TESTED 24		CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD OIL—BBL. 13 GAS—MCF. 357.0 WATER—BBL. 5 GAS-OIL RATIO 27462	
FLOW TUBING PRESS. 400		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL GRAVITY-API (CORR.) 27.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company						TEST WITNESSED BY B. C. O'Kief	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

W. E. Morgan

TITLE

Assistant To The District
Superintendent

DATE September 22, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
			Estimate Number 5213	Top of Anhy	1123'
			All measurements from rotary table or 11' above ground level.	Top of Salt	1208'
				Btm of Salt	2306'
				Yates	2440'
				San Andres	3713'
				Glorieta	4755'
				El Linebry	5122'
				Tubb	5773'
				Drinkard	5967'