

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-032592-"b"	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME C. C. Fristoe "b" NCT-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 989' from the East Line, and 660' from the South Line of Section 26, T-24-S, R-37-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 10	
14. PERMIT NO. Regular		13. STATE N. M.	
DATE ISSUED Aug. 2, 1965		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED Aug. 13, 1965	16. DATE T.D. REACHED Sept. 1, 1965	17. DATE COMPL. (Ready to prod.) September 14, 1965	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3181' (D. F.)
19. ELEV. CASINGHEAD 3100'		20. TOTAL DEPTH, MD & TVD 6115'	
21. PLUG BACK T.D., MD & TVD 6080'		22. IF MULTIPLE COMPL., HOW MANY* TWO	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing with 2 jet shots at 5905', 5919', 5954', 5989', 5998', 6014', 6020', and 6032'.	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Sonic Log, and Tie In Log	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		17.28	
2 7/8"		6.50	
2 7/8"		6.50	
Depth Set (MD)		Hole Size	
1074'		11"	
6040'		7 7/8"	
6110'		7 7/8"	
Cementing Record		Amount Pulled	
400 Sx.		NONE	
750 Sx.		NONE	
750 Sx.		NONE	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
NONE		NONE	
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing with two jet shots at 5905', 5919', 5954', 5989', 5998', 6014', 6020', and 6032'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5905' to 6032' AMOUNT AND KIND OF MATERIAL USED 5000 gals 15% NE acid in 5 stages with 4 ball sealers between each stage.	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION Sept. 10, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
DATE OF TEST 9-14-65		HOURS TESTED 24	
CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 27		GAS—MCF. 265	
WATER—BBL. NONE		GAS-OIL RATIO 9815	
FLOW. TUBING PRESS. 350		CASING PRESSURE ---	
CALCULATED 24-HOUR RATE →		OIL—BBL. 27	
GAS—MCF. 265		WATER—BBL. NONE	
OIL GRAVITY-API (CORR.) 35.7		TEST WITNESSED BY B. C. O'Kief	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company		35. LIST OF ATTACHMENTS NONE	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. E. Jordan		TITLE Field Foreman	
DATE Sept. 14, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Estimate Number 5213 All measurements from rotary table or 11' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMCC - Hobbs, New Mexico 1 - Field 1 - File	Top of Anhy Top of Salt Btm of Salt San Andres Glorieta Blinberry Tubb Drinkard	1128' 1208' 2306' 2440' 3713' 4755' 5122' 5778' 5967'	