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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS. 1  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

SEP 22 2 13 PM '65

I. Operator TEXACO Inc.  
Address P. O. Box 728 - Hobbs, New Mexico  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. C. Fristoe "b" NCT-2	Well No. 10	Pool Name, Including Formation Justis Blinebry	Kind of Lease State, Federal or Fee
Location Unit Letter P ; 989 Feet From The East Line and 660 Feet From The South Line of Section 26 , Township 24-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 - Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 35	Twp. 24-S	Rge. 37-E	Is gas actually connected? YES	When September 22, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PG-86

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded August 13, 1965	Date Compl. Ready to Prod. September 22, 1965		Total Depth 6115'			P.B.T.D. 5665'		
Pool Justis Blinebry	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5151'			Tubing Depth 6040'		
Perforations One jet shot 5151', 5163', 5171', 5201', 5211', 5222', 5242', 5247', 5265', 5291', 5317', 5372', 5380', 5412', 5502', 5513', 5530', 5576', 5592', 5611', 5622',						Depth Casing Shoe 6040'		
TUBING, CASING, AND CEMENTING RECORD 5634', 5641', & 5646'.								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
11"	8 5/8"		1074'			400 Sx.		
7 7/8"	2 7/8" BLINEBRY		6040'			750 Sx.		
7 7/8"	2 7/8" DRINKARD		6110'			750 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks September 14, 1965	Date of Test September 22, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 400	Casing Pressure ---	Choke Size 16/64"
Actual Prod. During Test 18	Oil - Bbls. 13	Water - Bbls. 5	Gas - MCF 357.0

GAS WELL

Actual Prod. Test-M	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot)	Casing Pressure	Choke Size

VI. CERTIFICATE OF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.E. Morgan  
W. E. Morgan (Signature)  
Assistant to the District Superintendent (Title)

September 22, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SEP 22 2 43 PM '65

I, J. E. Jordan, being of lawful age and being the  
Field Foreman for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.

J. E. Jordan  
J. E. Jordan

Subscribed and sworn to before me this the 14th day of September,  
19 65.

My commission expires October 20, 1966.

R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.

Lease C. C. Fristoe "b" NCT-2 Well No. 10

DEVIATION RECORD

DEPTH

DEGREES OFF

503'  
720'  
1080'  
1612'  
1835'  
2354'  
2885'  
3229'  
3422'  
3563'  
3808'  
4153'  
4529'  
4809'  
5164'  
5430'  
5710'  
5940'  
6115'

1/4  
1/2  
3/4  
1  
1 1/2  
2 1/2  
1 1/4  
2  
1 3/4  
1 3/4  
1 3/4  
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3/4  
1/4  
1/4  
1/2  
3/4  
1  
1 1/4