

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIE
(Other instruction
verse side)ATE*
a reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-032592-"b"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C. C. Friscoe "b" NAT-2

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

*See below

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR TECHCO Inc.	3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well located 989' from the East line, and 660' from the North line of Section 26, T-24-S, R-37-E, Lea County, New Mexico.	14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3181' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth - 6115'
8 5/8" O. D. Casing Cemented at 1074'

Justis Plinebry Zone: Ran 6031' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6031', Plug at 5027'.

Justis Tubb Brinkard Zone: Ran 6100' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6110', Plug at 6080'.

Spot 500 gals acetic acid down each string of 2 7/8" O. D. Casing. Cemented above strings of 2 7/8" O. D. Casing with 450 Sx. Tr. or Lite Water with 5/10% WPA in first 300 Sx. Job complete 12:30 A. M. September 5, 1965. Tested above strings of 2 7/8" O. D. Casing for 30 minutes with 1500 P. S. I. from 11:00 A. M. to 11:30 A. M. September 9, 1965. Tested O. K. Job complete 11:30 A. M. September 9, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Gordon

TITLE

Field Foreman

DATE

September 10, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER