

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
reverse side)

TE
re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-032592-"b"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

O.C. Aristeo "b" NAT-2

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

*See below

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TRINITY Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Well located 988' from the East line, and 660' from the South
Line of Section 26, T-24-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3181' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Total Depth - 6115'
8 5/8" O. P. Casing Cemented at 1074'

Justis Rlinebry Zone: Ran 6031' of 2 7/8" O. P. Casing, 6.50 LB, J-55, NEM,
and cemented at 6031', Plug at 5027'.

Justis Tubb Drinkard Zone: Ran 6100' of 2 7/8" O. P. Casing, 6.50 LB, J-55,
NEM, and cemented at 6110', Plug at 6080'.

Spot 500 gals acetic acid down each string of 2 7/8" O. P. Casing. Cemented
above strings of 2 7/8" O. P. Casing with 450 Sx. Trinity Lite Water with 5/10%
WRA in first 300 Sx. Job complete 12:30 A. M. September 5, 1965. Tested
above strings of 2 7/8" O. P. Casing for 30 minutes with 1500 P. S. I. from
11:00 A. M. to 11:30 A. M. September 9, 1965. Tested O. K. Job complete
11:30 A. M. September 9, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. Jordan

TITLE

Field Foreman

DATE

September 10, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side