

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

AUG 23 8 03 AM '65

Operator TEXACO Inc.		County Lea	Date August 20, 1965
Address P.O. Box 728, Hobbs, New Mexico		Lease C.C. Fristoe 'b' OCT-2	Well No. 10
Location of Well 2	Unit 26	Township 24 North	Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **HC-1249-A**; Operator Lease, and Well No.: **TEXACO Inc. C. C. Fristoe 'b' OCT-2 Well No. 7**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Justis Blinbry		North Justis Tubb-Drinkard
b. Top and Bottom of Pay Section (Perforations)	Est. 5819-5880'		Est. 5950-6100'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Wolfson Oil Co., 504 Midland Nat'l. Bank Bldg., Midland, Texas

Gulf Oil Corp., Drawer 1038, Roswell, New Mexico

Tidewater Oil Co., P. O. Box 249, Hobbs, New Mexico

Parker Drilling Company, 518 National Bank of Tulsa Bldg., Tulsa, Oklahoma

Continental Oil Co., P. O. Box 480, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **August 20, 1965 by registered mail**

CERTIFICATE: I, the undersigned, state that I am the **Asst To The District Mgr. of the** **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]

Signature

ILLEGIBLE

any an application for administrative approval, the New Mexico Oil Conservation Commission (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-eived by the Santa Fe office, the application will then be processed.

the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Continental 1-B J*	TEXACO 1 L 1 (b) L 3	"St. James"	
"Jack" Wolfson 2 6 1 3 2 1 2 "B"	2 L 2 "Erwin" 1 2 L 2	"Simmons oil" 2 5 Tidewater 2 L	Fowler Hair
TEXACO 1-B + Friscoe "Jack"	1 2 10 3 L	1 "Harold N. Cooper"	
TEXACO 1 6 (2) NOT-1 1 10 B C.C. Frisco 33	TEXACO 1 4 7 (b) 10 NOT-2 P 8-8 L 5 6 B L F	1 14 SC D B Gulf L 1 Jack Frost 36	G.A. Smith T 24 S
TEXACO 1 2 4 8 B Parker Dlg. (a) 1 3 B D De G-L Erwin	TEXACO B 1 1 D 1 F 1 W 1 (b) NOT-2 D 1 E 1 B 1 D 1 F 1 W 1 G-L Erwin	3C L F Mc F 1 TD 3170 42 4CCF 2C E Mc	

Lea County, New Mexico
Scale 1 inch = 2000'

Wolfson Oil Company - 504 Midland National Bank Building - Midland, Texas
Gulf Oil Corporation - Drawer 1938 - Roswell, New Mexico
Tidewater Oil Company - P. O. Box 249 - Hobbs, New Mexico
Parker Drilling Company - 518 National Bank of Tulsa Bldg. - Tulsa, Oklahoma
Continental Oil Company - P. O. Box 460 - Hobbs, New Mexico

L-Langlie Mattix
D-Drinkard
B-Blinebry
Mc-McKee
F-Fusselman
P-Paddock Gas

De-Devonian
E-Ellenburger
W-Waddell
M-Montoya
J-Jalmat Gas

2-7/8 " Production casing
cemented with 450 sacks
Trinity Lite Wate and 450
sacks Class 'C' 4% gel.
Calculated cement volume
equals 170% of calculated
annular space from TD to
base of salt expected at
2240'.

Name: Blinebry
Perforated:

Est. 5810'-5860'

2-7/8" Casing set at 6115'

2-7/8" Casing set at 6115'

Total Depth at 6115'

Oil

Oil

8-5/8" Casing set at 1074'

Cemented with 300 sacks
Trinity Lite Wate and 100
sacks Class 'C' neat.
Cement circulated

Name: Drinkard
Perforated:

Est. 5950'-6100'

TEXACO Inc.
Sketch - Dual Tubingless Completion

Name: C. C. Fristoe 'b' NCT-2 Well No. 10
Field: Justis (Blinebry) and North Justis (Tubb-Drinkard)
Date: August 20, 1965