

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXACO Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 3109 Midland, TX 79701/688/4438

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER D 560 FUL AND 660 FUL
SECTION 35, TOWNSHIP 24-S, RANGE 37 E

5. Lease Designation and Serial No.

NM 10934

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. FRISTOE #
C.C.A. FED. NCT-1211

9. API Well No.

30-025-21414

10. Field and Pool, or Exploratory Area

JUSTIS - BLINEBey

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. SET CIBP IN Lower (TBB Drilled) +5850. Fill 2 7/8" CSQ w/ CMT 5850-1200' "C" CMT 100 SXS.
2. SET CIBP IN upper (BLINEBey) +5150'. Fill CSQ w/ CMT 5150-2500' "C" CMT 75 SXS
3. PERF upper STRING @2500'. SQUEEZE 60 SX CMT (TAG) 2500'-2300'.
4. CUT TBB, Both CSQ STRINGS @+7200'. LID 1 STRING.
5. Spot 100 SX PLUG "C" CMT 1200'-900'. TAG.
6. 10 SX SURF PLUG. INSTALL Dey HOLE marker

* MUST Fill HOLE w/ 9.5# 35 VISC MWF BETWEEN PLUGS.

14. I hereby certify that the foregoing is true and correct

Signed

T. Collier
10110 SGO. J. GOURLEY

Title

PROJECT ENGINEER

Date

2/3/00

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

FEB 24 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

(1 STRING CSNG)

OPERATOR TEXACO EXPLORATION & PRODUCTION INC
LEASENAME FRISTOE C.C.A. FED NCT

SECT 35 TWN 24-S RNG 37 E
 FROM 560 N/S L 660 E/W L
 TD: 6250 FORMATION @ TD Tuss Deinkaed
 PBTD: FORMATION @ PBTD Blindegay

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	980	SURF	CIRC	
INTMED 1	2 7/8	6238	2600'	CALC	
INTMED 2	2 7/8	6238	2600'	CALC	
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1	1200'		PERFS	-	
INTMED 2	1200'		OPENHOLE	-	
PROD					

♦ REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEERY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVORLAN	

[illegible]

TUBB DRINKING
BLINSEBY
(SALT)
(SALT)

