Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.			
Texaco Exploration and Production Inc.								30 025 21414			
Address											
P. O. Box 730 Hobbs, New	Mexico	88240	<u>0-25</u> 2	28							
Reason(s) for Filing (Check proper box) X Other (Please expla									•		
New Well Change in Transporter of: EFFECTIVE 6-1-91 Recognitation Dry Gas Dry Gas											
Recompletion Change in Operator	Oil Casinghese	.c 🗀	Conde	_							
(Cabana of complete pine same											
and address of previous operator	o inc.	P. 0.	Box	730 F	lobbs, Nev	v Mexico_	88240-2	528			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including								Kind of Lease		ase No.	
C C FRISTOE A FEDERAL NCT 1 11 JUSTIS BLINE					=			State, Federal or Fee		0	
Location Unit Letter D 560											
Una Letter	040 - 975										
Section 35 Township	, 24	13	Range	3/6	, NI	MPM,			 	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co. A						1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.			Twp.	Rge. 37E	Is gas actually connected? YES		When	When ?		NOWN	
If this production is commingled with that f	rom any other	er lease or	pool, g	ive comming	ing order num	per:					
IV. COMPLETION DATA					,		·····	γ		· ·	
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re		o Prod.		Total Depth		<u> </u>	P.B.T.D.		<u></u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					1				Depth Casing Shoe		
t en											
TUBING, CASING AND C						NG RECOR	D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET			SACKS CEMENT		
HOLE OILE	11000 0100										
								 			
A PART OF THE LAND DECLINE	T FOR A	1100	ADIX	 	<u> </u>			1			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW	ABLE	b I oil and must	he equal to a	exceed top allo	wable for the	is depth or be t	for full 24 hou	rs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		oj ioda	ou and musi	Producing M	ethod (Flow, pu	mp, gas lift,	esc.)	<u>,</u>		
					0 1 2			Choke Size	Choke Size		
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	i										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u> </u>				<u> </u>						
VL OPERATOR CERTIFIC.				NCE	\parallel	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1	JUN 0 3 1991					
is true and complete to the best of my knowledge and belief.					Date	Annrova	d	JUN	V 3 79	91	
J.M. Willen						Date Approved					
Signature					By_	By Paul Kautz					
K. M. Miller Div. Opers. Engr. Printed Name Title					Title	,	G	eologist			
May 7, 1991 915-688-4834						<u></u>					
Date		ાલ	ebuope	140'	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.