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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **TEXACO Inc.**
Address **P. O. Box 728 - Hobbs, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. C. Fristoe "a" NCT-1	Well No. 11	Pool Name, including Formation Justis Blinebry	Kind of Lease Federal State, Federal or Fee
Location Unit Letter D 630 Feet From The West Line and 530 Feet From The North Line of Section 35 , Township 24-S , Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave - Hobbs, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented (To be Connected Later)	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	Twp. 24-S	Rge. 37-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded June 6, 1965	Date Compl. Ready to Prod. July 8, 1965		Total Depth 6250'		P.B.T.D. 6238'			
Pool Justis Blinebry	Name of Producing Formation Blinebry		Top Oil Pay 5328'		Tubing Depth 6248'			
Perforations One jet shot at 5328', 5368', 5395', 5399', 5404', 5460', 5487', 5493', 5517', 5542', 5581', 5606', 5647', and 5675'.					Depth Casing Shoe 6248'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		980'		450 Sx.			
7 7/8"	2 7/8" BLI		6248'		800 Sx.			
7 7/8"	2 7/8" DRK		6250'		800 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July 5, 1965	Date of Test July 8, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 10 Hours	Tubing Pressure 425	Casing Pressure - - -	Choke Size 1 1/4/64"
Actual Prod. During Test 88	Oil-Bbls. 86	Water-Bbls. 2	Gas-MCF 69.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Morgan
Assistant to the District Superintendent

July 8, 1965

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, W. E. Morgan, being of lawful age and being the
Assistant to the District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

W. E. Morgan
W. E. Morgan

Subscribed and sworn to before me this the 7th day of July,
19 65.

My commission expires October 20, 1966.

R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease C. C. Fristoe "a" NCT-1 Well No. 11

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
430'	1/4
634'	1/4
816'	1/4
1200'	3/4
1510'	1/2
1670'	1/4
1935'	1 1/4
2145'	2
2435'	2 1/4
2715'	2 1/4
2860'	2 1/4
3200'	1 3/4
3343'	1 3/4
3550'	1 3/4
3760'	1 3/4
4330'	1 3/4
4730'	2
4880'	1 3/4
5310'	2 1/2
5639'	2 1/4
5840'	1 3/4
6160'	1 1/4
6250'	1 3/4