

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C.C. Fristoe "a" NCT-1

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

*See below

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Well located 630' from the West Line, and 530' from the North
Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3201' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Total Depth - 6250'
8 5/8" O. D. Casing Cemented at 980'

Justis Blinebry Zone: Ran 6238' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW,
and cemented at 6248', Plug at 6238'.

North Justis Tubb Drinkard: Ran 6240' of 2 7/8" O. D. Casing, 6.50 LB, J-55,
NEW, and cemented at 6250', Plug at 6240'.

Cemented above strings of 2 7/8" O. D. Casing with 500 gals acetic acid down
with each plug, 400 Sx. Class "C" 8% gel, with FRA, Plus 400 Sx. 4% gel. Tested
each string for 30 minutes with 1500 P. S. I. Tested O. K. Job complete 1:00
P. M. July 2, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Morgan
W. E. Morgan

TITLE

Assistant to the District
Superintendent

DATE

July 6, 1965.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE