Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico argy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Rottorn of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	O TRAI	NSPC	ORT OIL	AND NA	TURAL GA					
Operand								API Na. 025 21415			
Address							30	025 2141	-		
P. O. Box 730 Hobbs. Ne	w Mexico	88240-	-2528	3							
Reason(s) for Filing (Check proper box)					X Out	es (Please expla	zia)				
ew Well Change in Transporter of: EFFECTIVE 6-1-91											
ecompletion Oil Dry Gas											
Change in Operator X	Casinghead	Cas []	Conden	ate							
If change of operator give name and address of previous operator Texa	ico Inc.	P. O. I	Box 7	30 H	lobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Includi					_			Kind of Lease State, Federal or Fee		Lease No. 244430	
C C FRISTOE B FEDERAL NOT 2 11 305115 BLINEBRY TEDERAL											
Location Unit LetterF	: 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line									Line	
Section 35 Township 24S Range 37E , NMPM,								LEA County			
III. DESIGNATION OF TRAN	ISPORTE	OF OI	L AND	NATI	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Transporter of											
Texas New Mexico Pipeline	1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. 35 245		Rge.	is gas actually connected? YES		When	When ? UNKNOWN			
If this production is commingled with that	from any othe	r lease or po	ool, give	commingl	ing order num	ber:					
IV. COMPLETION DATA					,		·	· · · · · · · · · · · · · · · · · · ·	γ	<u> </u>	
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compi. Ready to Prod.					Total Depth	1	L	P.B.T.D.			
					Top Oil/Gas	Pau		T.V. D. A			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					I sop out case.			Tubing Depth			
Perforations					<u> </u>	Depth Casing Shoe					
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								 	 		
	ļ								 		
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		L			1			
OIL WELL (Test must be after t				il and must	be equal to or	exceed top allo	wable for thi	depth or be j	or full 24 how	·s.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Leagth of Test	Tubing Pres	Tubing Pressure				ıre	· · · · · · · · · · · · · · · · · · ·	Choke Size			
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbla.				Water - Bolk						
GAS WELL									•		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF Gravity of Conde				Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
fairing talegram (burn's corre b.)								<u></u>			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	CE		NI 001	וטרטיי	A TION!			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION JUN 0 3 1991						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								JUN	V 3 13	91	
	•	, vener.			Date	Approve	d			 -	
7.M. Willer					Prio. Signed by						
Signature K. M. Miller Div. Opers. Engr.					By Orig. Signed by Rautz Geologist						
Printed Name Title					Title			7460108194			
May 7, 1991			hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.