NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
TEXACO INC			C.C. FRISTOE 'B' FEDERAL NCT-2			11
Location of Well	Unit	Sec	Twp	Rge	County	
	F	35	24S	37E	LEA	

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod (Flow, Art Lift)	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	LANGLIE MATTIX	~	SHUT IN *	CSG	~
Lower Compl	JUSTIS BLINEBRY	OIL	ART LIFT	CSG	~

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 3-26-84

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:00 AM 3-27-84		
Indicate by (X) the zone producing		
Pressure at beginning of test	245	330
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	250	330
Minimum pressure during test	245	45
Pressure at conclusion of test	250	50
Pressure change during test (Maximum minus Minimum)	+5	-285
Was pressure change an increase or a decrease?	INCREASE	DECREASE

Well closed at (hour, date): 1:00 PM 3-27-84 Total Time On Production 5 HRS

Oil Production During Test: 2 bbls; Grav. 38.2; Gas Production During Test 8 MCF; GOR 4000

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) Total time on Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks * LANGLIE MATTIX ASD 3-30-65 (HELD FOR SR)

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 10 1984 19

New Mexico Oil Conservation Commission

By ORIGINAL SIGNED BY JERRY SEXTON

Title DISTRICT I SUPERVISOR

Operator TEXACO INC

By

Title Assistant District Manager