

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-12610
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME --
3. ADDRESS OF OPERATOR P.O. Box 728 - Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well located 1980' from the North line and 1980' from the West Line of Section 35, T-24-S, R-37-E, Unit Letter F.		8. FARM OR LEASE NAME C.C. Fristoe 'B' Federal
14. PERMIT NO. Regular		9. WELL NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3183' DF		10. FIELD AND POOL, OR WILDCAT Justis Blinebry
		11. SEC., T., R., M., OR R&L, AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work on subject well has been completed:

1. Perforated down 2-7/8" Blinebry casing w/1 JSPI @ 5099', 5102', 5107', 5112', 5117', 5121', 5128', 5134', 5137', 5144', 5149', 5161', 5172', 5176', 5179', 5182', 5184', 5198', 5208', 5214', 5216', 5220', 5222', 5226', 5242', 5246', 5254' and 5256'.
2. Fraced w/25,000 gals. gelled lease crude w/1 ppg 20-40 sand and 25#/1000 gals Mark II Adomite in 5 equal stages. Pump acid ahead of each stage using 75-250# Unibead blocks between stages. Flush each stage with lease crude.
3. Swab, test and place on production.
4. On 24 hour PT ending 10:00 A.M., August 17, 1971, flowed 54 barrels oil and 3 barrels water. Gravity 38, GOR 10,600, 20/64" choke.
5. Cleaned location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE

August 18, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 19 1971

*See Instructions on Reverse Side

S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

