

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032592-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C. C. Fristoe b. OCT-2

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Justis Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Well located 1980' from the North Line, and 1980' from the
West Line of Section 35, T-24-S, R-37-E, Lea County, N.M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3183' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Cut paraffin from 2 7/8" od casing prior to perforating.
2. Perforate 2 7/8" od casing with 1 JSPF 5313'-5335', 5370', and 5405'.
3. Ran Baker RBP and set @ 5430'.
4. Acidize casing perforation 5313'-5405' w/2200 gals. 15% NE acid in 11 stages w/2 BS between stages.
5. Frac w/24,000 gals. lease crude containing 1# sand per gal. and 1/40# Adomite per gallon in 3 stages w/8 BS between stages. Job complete 3:45 P.M., June 19, 1968.
6. Well flowed. Recovered Load Oil, Tested and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. E. Morgan*

TITLE Superintendent

DATE June 21, 1968

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORDING

DATE

noty District Engineer

*See Instructions on Reverse Side