

February 10, 1965

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests that an examiner hearing be set to consider its application for a dual tubingless completion for the C. C. Fristoe "b" (NCT-2) Well No. 11. This well will be completed in the Langlie Mattix Pool and Justis Blinbry Pool. In support of this application, the following is stated:

1. TEXACO Inc. is the Operator of the C. C. Fristoe "b" (NCT-2) Lease containing 400 acres and consisting of the SE/4 of Section 26, the NE/4 and E/2 of the NW/4 of Section 35, Township 24 South, Range 37 East, Lea County, New Mexico.
2. C. C. Fristoe "b" (NCT-2) Well No. 11 is located in Unit F of said Section 35.
3. The Langlie Mattix zone will be an oil completion through casing perforations from approximately 3285 feet to 3435 feet and will require artificial lifting.
4. The Blinbry zone will be an oil completion through casing perforations from approximately 5500 feet to 5800 feet and this zone is expected to flow.
5. Each of the said zones will be produced through 2-7/8 inch casing cemented in a common well bore.

Attached is an "Application for Multiple Completion", diagrammatic sketch of the proposed completion and lease plat. It is respectfully requested that this application be set for hearing on the first available hearing docket.

Yours very truly,

C. L. Whigham
C. L. Whigham
Division Proration Engineer

WPY-jr

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator TRIMCO Inc.		County Lea		Date February 10, 1965
Address P.O. Box 723, Hobbs, New Mexico		Lease C.S. Fristoe "b" (NCT-2)		Well No. 11
Location of Well	Unit F	Section 35	Township 24 South	Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO **X**
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Langley Mattin		Justin Elmsbury
b. Top and Bottom of Pay Section (Perforations)	Int. 3297-3435'		Int. 3500-3600'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Art. Lift		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Wolfson Oil Company, 304 Midland National Bank Bldg., Midland, Texas

Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico

Tidewater Oil Company, P. O. Box 249, Hobbs, New Mexico

Farber Drilling Company, 518 National Bank of Tulsa Bldg., Tulsa, Oklahoma

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES **X** NO _____. If answer is yes, give date of such notification **February 10, 1965 (by registered mail)**

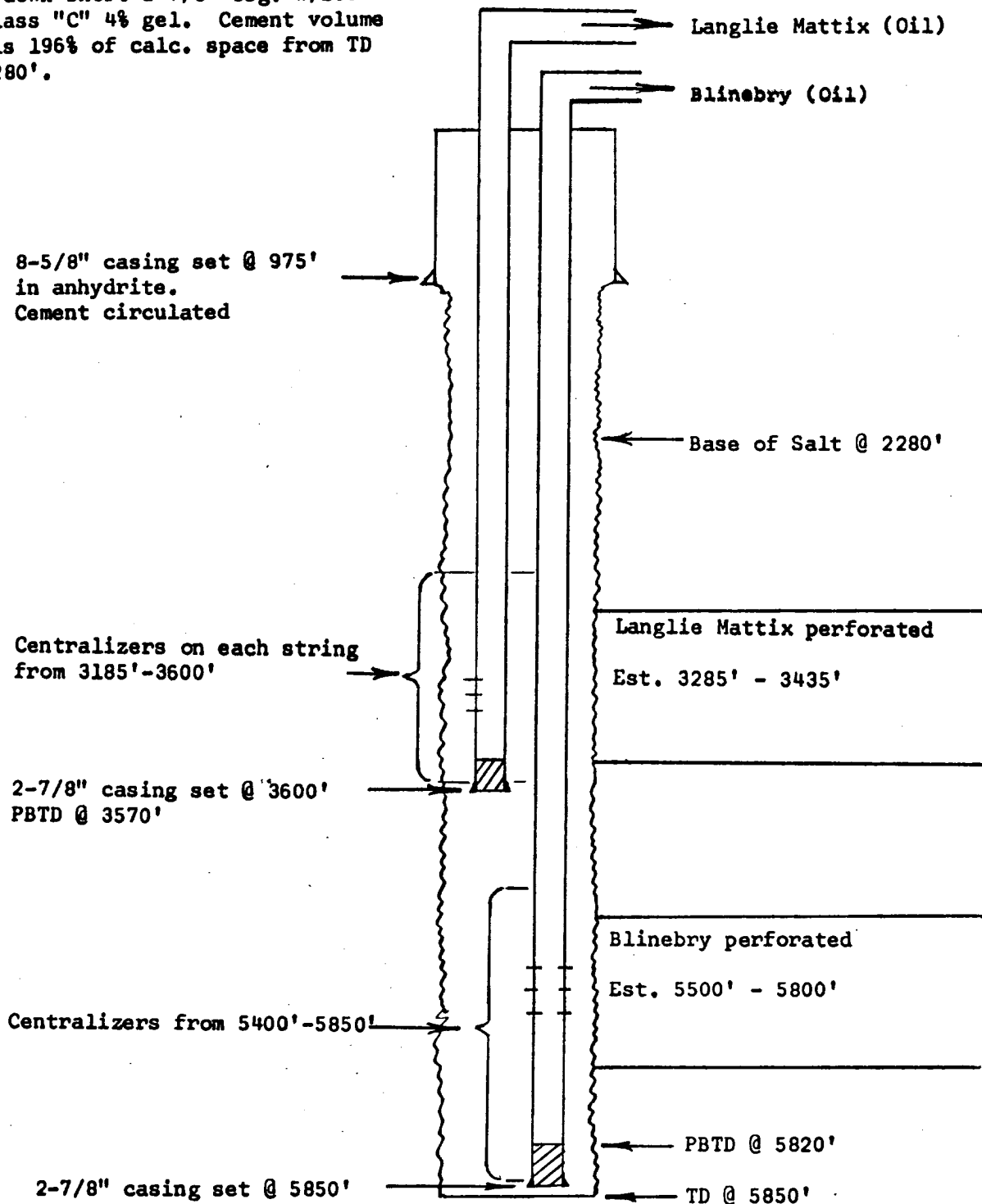
CERTIFICATE: I, the undersigned, state that I am the **Division Proration Engineer** for **TRIMCO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. L. Whigham - Inf.
C.L. Whigham Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NOTE - Cement down long 2-7/8" csg. string w/700 sx Class "C", 4% gel, & then down short 2-7/8" csg. w/250 sx Class "C" 4% gel. Cement volume equals 196% of calc. space from TD to 2280'.



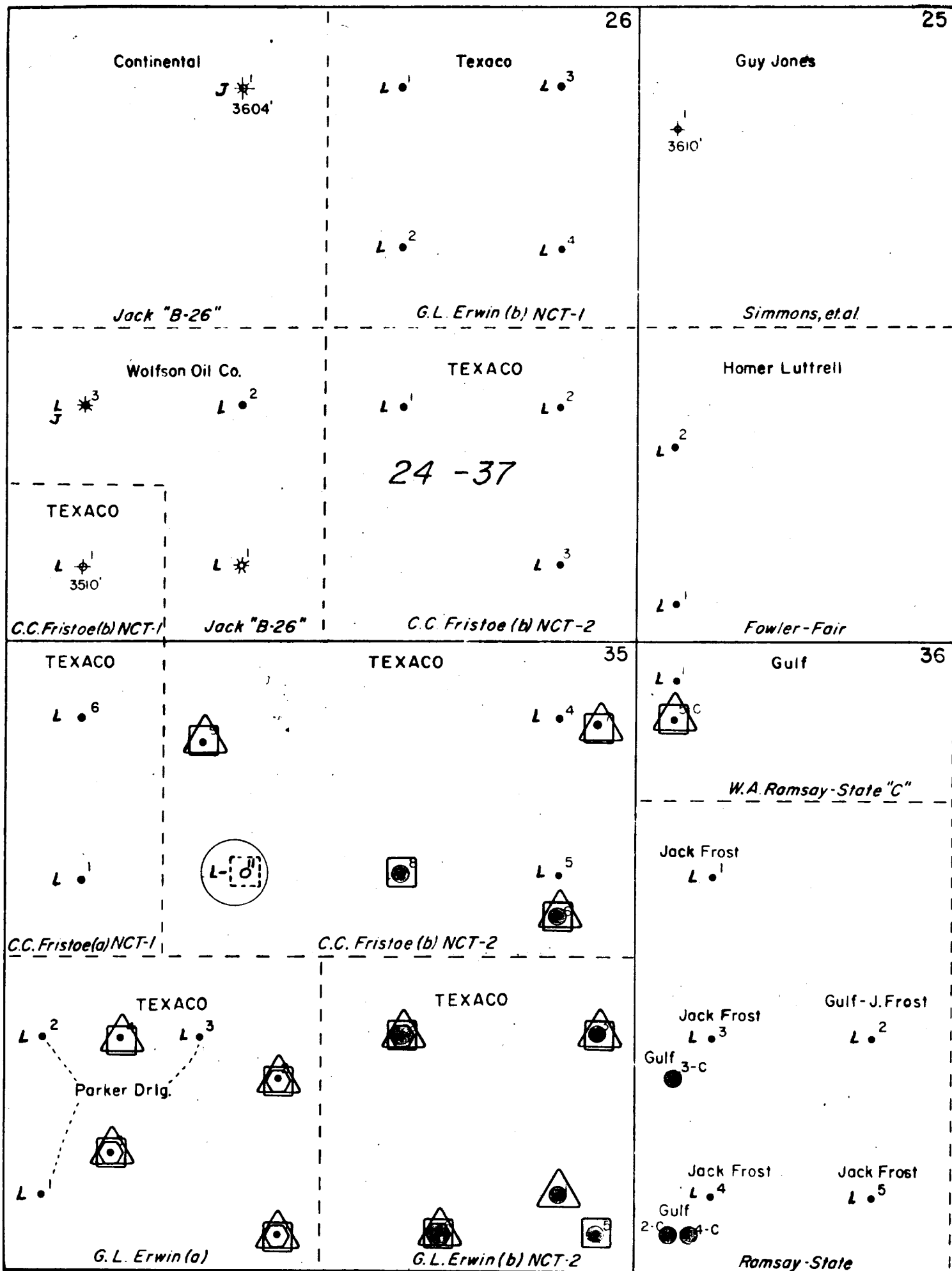
TEXACO Inc.
Sketch - Proposed Dual Tubingless Completion
C. C. Fristoe "b" (NCT-2) Well No. 11
Lea County, New Mexico

TEXACO Inc.

Langlie Mattix and Justis Blinebry Pools

Crude Characteristics

<u>Item</u>	<u>Langlie Mattix</u>	<u>Blinebry</u>
Type Crude	Sour	Inter. Sweet
Gravity ($^{\circ}$ API)	36.6	37
BHP (psi)	Est. 300	2169
GOR (cu. ft./bbl.)	4600	5154
Status	Pump	Flow
Corrosion	None	None
Paraffin	Slight	Slight



Legend

- △ - North Justis Tubb-Drinkard
- - Justis Blinebry
- - North Justis Devonian
- J - Jalmat Gas
- L - Langlie Mattix
- - North Justis McKee
- - North Justis Fusselman
- - Paddock Gas
- - North Justis Ellenburger
- - North Justis Waddell
- - North Justis Montoya

TEXACO Inc.
C. C. Fristoe "b" (NCT-2) Lease
Lea County, New Mexico

Scale; 1" = 1000'
2-10-65

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
GUYTON B. HAYS
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 2088
SANTA FE

February 12, 1965

Texaco Inc.
Drawer 728
Hobbs, New Mexico 88240

Attention: Mr. C. L. Whigham

Gentlemen:

There being four wells dually completed in the Langlie-Mattix and Justis-Blinbry Pools, your application to dual the C. C. Fristoe "b" (NCT-2) Well No. 11 can be processed by administrative procedure. Please send two copies of the application to the Hobbs Office of the Commission.

Very truly yours,


J. E. KAPTEINA
Engineer

JEK/og