

COUNTY	LEA	FIELD	Langlie-Mattix/	STATE	N.M.
OPR	TEXACO INC.			/Justis	MAP
11 Fristoe, C. C. "b" (NCT-2)					
Sec. 35, T-24-S, R-37-E					
1980' fr N & W Lines of Sec.					
Spud 2-7-65					
Comp. 3-6-65(B)					
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		LOG:			
8 5/8"	971'	450	Glor	4752	
2 7/8"	3599')	700	Bli	5134	
2 7/8"	5848')		Tubb	5804	
LOGS EL GR RA IND HC A					
		TD 5850', PBD 5840'			

IP Bline. Perfs. 5475-5722', Flwd. 528 BOPD + 16 BWPD. Pot.
Based on 3 hr. test of 66 BO + 2 BW thru 24/64" chk., TP 300#,
Gty. 36. GOR 955.

Langlie-Mattix Held for Secondary Recovery

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CONT.	PROP DEPTH	5850'	TYPE
DATE			

F. R. 2-18-65.
PD 5850' - Queen & Blinebry.
2-23-65 Drlg. 5435' lm.
Cored 3285-3330', rec. 33' dolo & sd. W/7'
good poro. & oil show.
Cored 3330-63', rec. 29' sd. & dolo W/6' sli show.
Cored 3363-96', rec. 32' sd. & dolo W/scatt. show.
no poro.
3-1-65 TD 5850', PB 5840', prep to test Bline.
Perf. Bline @ 5475', 5487', 5495', 5516', 5544',
5552', 5595', 5619', 5623', 5634', 5656', 5710',
5715', 5722' W/1 SPI.
Ac. 500 gals.
3-8-65 TD 5850', PB 5840', prep to frac. Queen.
Re-Ac. Bline 1400 gals. 5475-5722'.
Frac. 20,000 gals. oil + 15,000# sd.

3-8-65

- cont'd -

Perf. @ 3316', 3319', 3336', 3348', 3375',
3394', 3450', 3458', w/1 SPI.

Ac. 500 gals., swbd. dry.

3-15-65

TD 5850', PB 5840', tstg.

Re-Ac. 1600 gals. 3316-3458'.

Frac. 10,000 gals. + 10,000# sd.

Flow 10 BLO + 5 BLW/72 hrs. Gas Vol. 90 MCF
thru 18/64" chk., CP 30#.

3-22-65

TD 5850', PB 5840', RU Pump.

Flow 3 BLO + 3 BLW/24 hrs., Gas Vol. 120 MCFGPD,
thru 24/64" chk., CP 30#.

3-29-65

TD 5850', PBD 5840', tstg. on pump.

Pmpd. 2 BLO + 1 BLW/24 hrs.

4-5-65

TD 5850', PBD 5840', COMPLETED.