

CCO Hobbs

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 505-394-930

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The  
EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.  
LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
COATES, A. B. -C-

26

9. API Well No.  
30 025 21427

10. Field and Pool, Exploratory Area  
JUSTIS BLINEBRY TUBB DRINKARD

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: Extend TA Status

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)\*

Texaco Exploration and Production Inc. respectfully submits it's request for an extension on the TA status of the subject well.

Justification: Texaco believes that some Langlie Mattix potential exists in this area for the A.B. coates C # 26 and is currently evaluating the performance of offset Langlie Mattix producers as well as Glorieta gas pool. This well will be plugged and abandoned in the event that recompletion can not be economically justified.

The subject well presents no enviromental hazards as it passed the casing integrity test (Dated 9/17/01 chart attached).

TH 9/17/2001  
9/17/2001  
Hobbs  
CCO

14. I hereby certify that the foregoing is true and correct

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 9/24/01

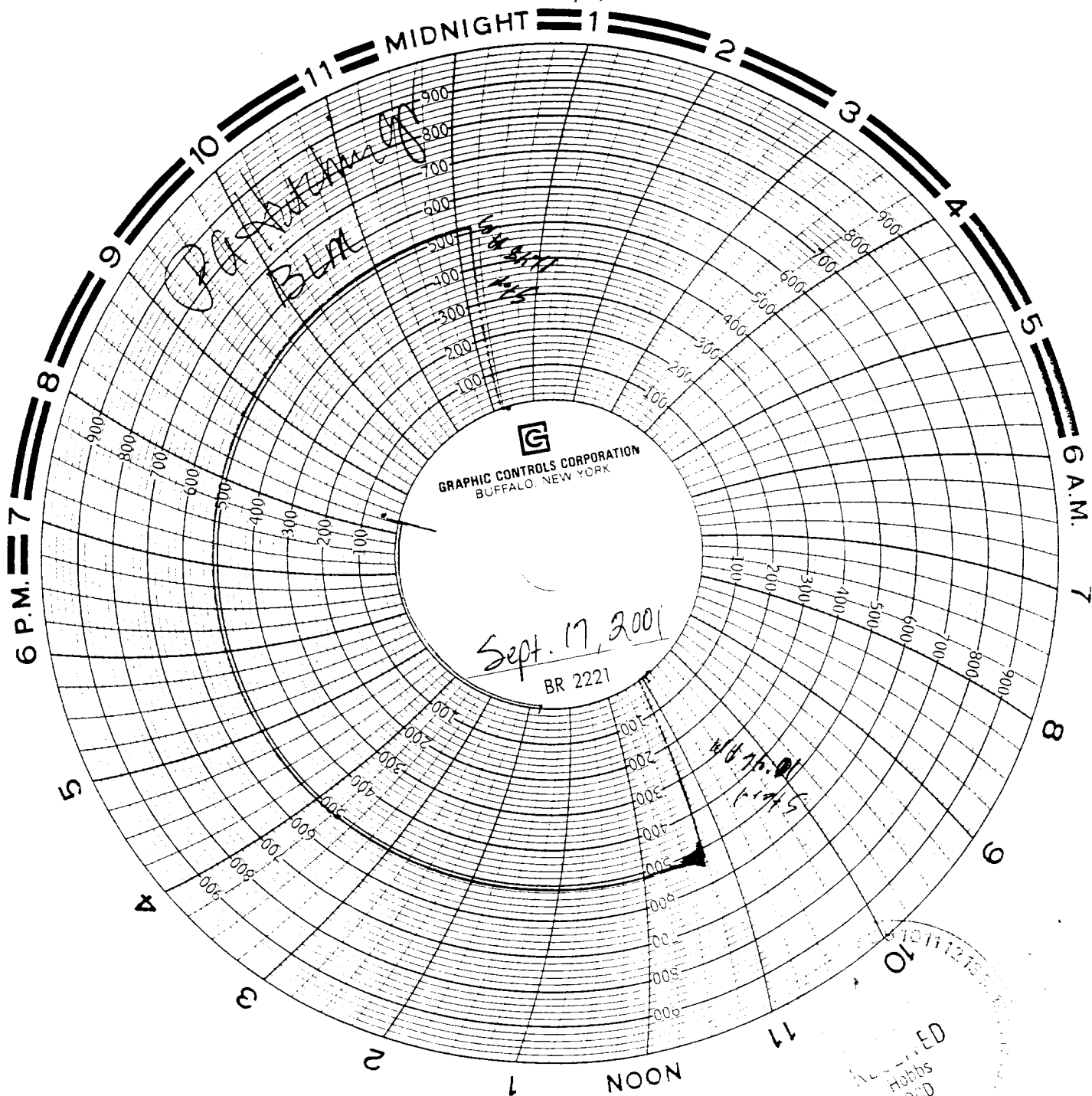
TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED BY ORIG 9/24/01 TITLE ORIG 9/24/01 DATE 12/4/2001

CONDITIONS OF APPROVAL, IF ANY:

GWW



Texaco EAP  
A.B. Coates L #24  
Unit Letter O  
Sec. 24 T255 R37E has New Mex.  
LC032650B  
Larry O'Neal 9/17/01 10:45 AM