	C(x) Hotbe			
(June 1990) DEPARTM BUREAU O	60-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			
SUNDRY NOTICE Do not use this form for proposals t	LC 032650B			
Use "APPLICATION	6. If Indian, Alottee or Tribe Name			
SUB		7. If Unit or CA, Agreement Designation		
1. Type of Well: OIL — GAS WELL — WELL	OTHER	8. Well Name and Number COATES, A. BC-		
2. Name of Operator TEXACO EXPLOF	26			
3. Address and Telephone No. PO BOX 3109, M	9. API Well No. 30 025 21427			
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit Letter <u>O: 330</u> Feet From T	10. Field and Pool. Exploaratory Area JUSTIS BLINEBRY TUBB DRINKARD			
EAST Line Section 24	Township 25S Range 37E	11. County or Parish, State LEA , NEW MEXICO		
12. Check Appropriate	e Box(s) To Indicate Nature of Notice, Re	eport, or Other Data		
TYPE OF SUBMISSION	۲۲ 			
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing		
Subsequent Report	Casing Repair Atlering Casing	Water Shut-Off Conversion to Injection		
Final Abandonment Notice	✓ OTHER: Extend TA Status	, 		
	advistate all partitions datally and give partitions including	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work,)*.

Texaco Exploration and Production Inc. respectfully submits it's request for an extension on the TA status of the subject well.

Justification: Texaco believes that some Langlie Mattix potential exists in this area for the A.B. coates C # 26 and is currently evaluating the performance of offset Langlie Mattix producers as well as Glorieta gas pool. This well will be plugged and abandoned in the event that recompletion can not be economically justified.

The subject well presents no evironmental hazards as it passed the casing integrity test (Dated 6/7/95 copy on file). The original chart was send to NMOCD.

GWW

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Note to Operator: CIT is over 5 yrs. old. 26 * Test well with 36 onlys. 14. I hereby certify that the foregoing is tru TITLE Engineering Assistant DATE 7/31/01 SIGNATURE Mike Quintana TYPE OR PRINT NAME (This space for Federal or State office use SOD 1 IOS 6 1 SEATIFLE Same by the APPROVED BY (ORIG. 9151201 DATE. CONDITIONS OF APPROVAL, IF ANY

		D.	N.M. OIL COME DIVISION FORM APPROVED				
Form 3160-5	INITED STATES			FORM APPROVED			
June 1990)		LAND MANAGEMENT		Budget Bureau No. 1004-0135			
BUREAU				Expires: March 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals					5. Lease Designation and Serial No. LC 032650B		
					6. If Indian, Alottee or Tribe Name		
SU		7. If Unit or CA, Agreement Designation					
1. Type of Well: OIL GAS	Π	7		8. Well Name and Number			
WELL WELL	OTHER			COATES, A. BC-			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				26			
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0451				9. API Well No. 30 025 21427			
4. Location of Well (Footage, Sec., T., R., M., o	r Survey Description)			10. Field and Poo	I, Exploaratory Area		
Unit Letter O : 330 Feet From	The SOUTH Line an	d <u>1650</u>	Feet From The	JUSTIS BLINEBR	Y TUBB DRINKARD		
				11. County or Pa	rish, State		
EAST Line Section _24 Township _25S Range _37E			.37E	LEA , NEW MEXICO			
	te Box(s) To Indi	nato Naturo	of Notice Re	enort or Oth	er Data		
				PE OF ACTION			
TYPE OF SUBMISSION					Change of Plans		
		Abandonment			New Construction		
Notice of Intent		Recompletion Plugging Back			Non-Routine Fracturing		
-	_	Casing Repair			Water Shut-Off		
Subsequent Report		Atlering Casing			Conversion to Injection		
Final Abandonment Notice		OTHER:	Extend TA Status	, D	Dispose Water		
					e: Report results of multiple completion on Well pletion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations work. If well is directionally drilled, give sub	(Clearly state all pertinent surface locations and me	details, and give asured and true v	pertinent dates, in ertical depths for al	cluding estimated markers and zone	date of starting any proposed as pertinent to this work,)*.		
Texaco Exploration and Production Inc. respe	ctfully submits it's plans	concerning notic	e AJM-064-98.				
Texaco requests a 1 year extension for the TA	status of the subject we	п					
				00	avaluating the performance of		
Justification: Texaco believes that some Lang offset Langlie Mattix producers. This well will	lie Mattix potential exists	in this area for th	e A.B. coates C # 2	26 and is currently n not be economic	ally justified		
orrset Langile Mattix producers. This well will	be plugged and abandon		at recompletion ou				

The subject well presents no eviromental hazards as it passed the casing integrity test (Dated 6/7/95 copy attached). The original chart was send to NMOCD.

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		TA	APProvention 12 mon Ending JUN 0.7 1999	NTH PERSOC		
14. I hereby certify that the foregoing is tru SIGNATURE M.	intern	TITLE_	Engineering Assistant	DATE	9/14/98	
TYPE OR PRINT NAME	Mike Quintana	-				
(This space for Federal or State CPRI)	B. SGD.) DAVID R. G	TITLE	PETROLEU - PETR	DATE SEP	2 9 1998	
CONDITIONS OF APPROVAL, I	F ANY:					
Title 18 U.S.C. Section 1001, makes it representations as to any matter within	a crime for any person knowingly and n its jurisdiction	d willfully to ma	ke to any department or agency of the United States any false	:, fictitious or fraudulent state	ments or	

