

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM OIL AND GAS
PERMIT 1990
NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The
EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -C- 26

9. API Well No.
30 025 21427

10. Field and Pool, Exploratory Area
JUSTIS BLINEBRY TUBB DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Request TA status
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/5/95: MIRU Pride. TOH with rods and pump. Installed BOP.

6/6/95: Ran casing scraper to 4960'. Set 4-1/2" CIBP @ 4915' and capped with 35' cement (witnessed by Hobbs BLM representative Ms. Pat Hutchens). New PBTD @ 4880'.

6/7/95: Displaced annulus with 75 bbl fresh water + 25 gallons corrosion inhibitor. Pressure test casing to 550 PSI for 30 minutes <held>.

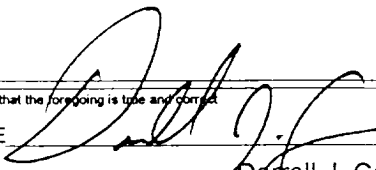
Texaco respectfully requests TA status for the subject well.

Justification: Texaco believes that some Langlie Mattix potential exists in this area and is currently evaluating the performance of offset Langlie Mattix producers. At the end of the evaluation period, Texaco will either recomplate or plug and abandon the A. B. Coates "C" #26. A one year temporary abandonment period will be adequate time to evaluate the recompletion opportunities. The subject well presents no environmental hazards as it passed a recent casing integrity test.

The original pressure chart was sent to the NMOCD; a copy can be found on the reverse side of this form.

TH APPROVED FOR 12 MONTH PERIOD
ENDING 6/7/96

14. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant DATE 6/9/95

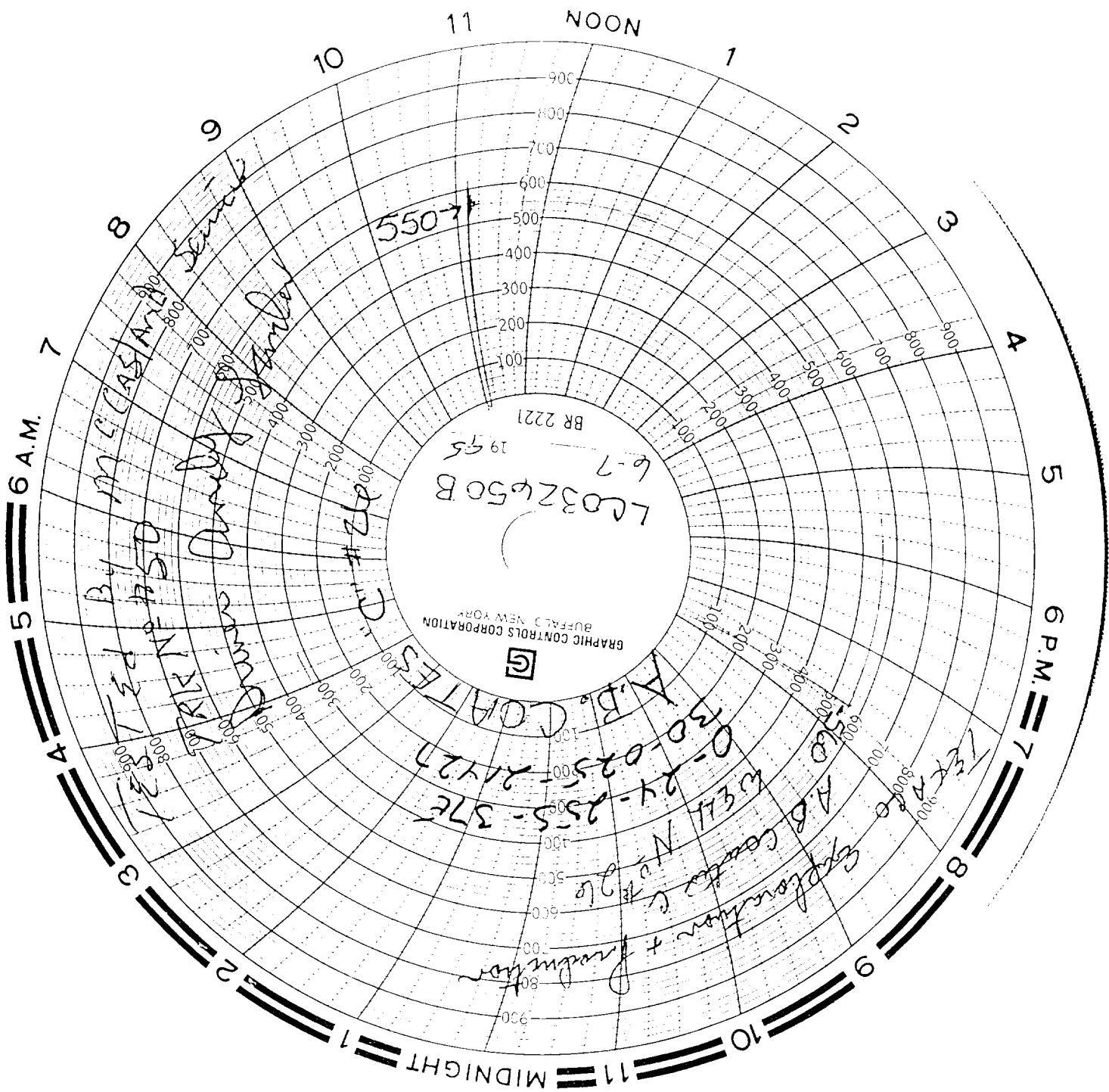
TYPE OR PRINT NAME Darrell J. Carriger

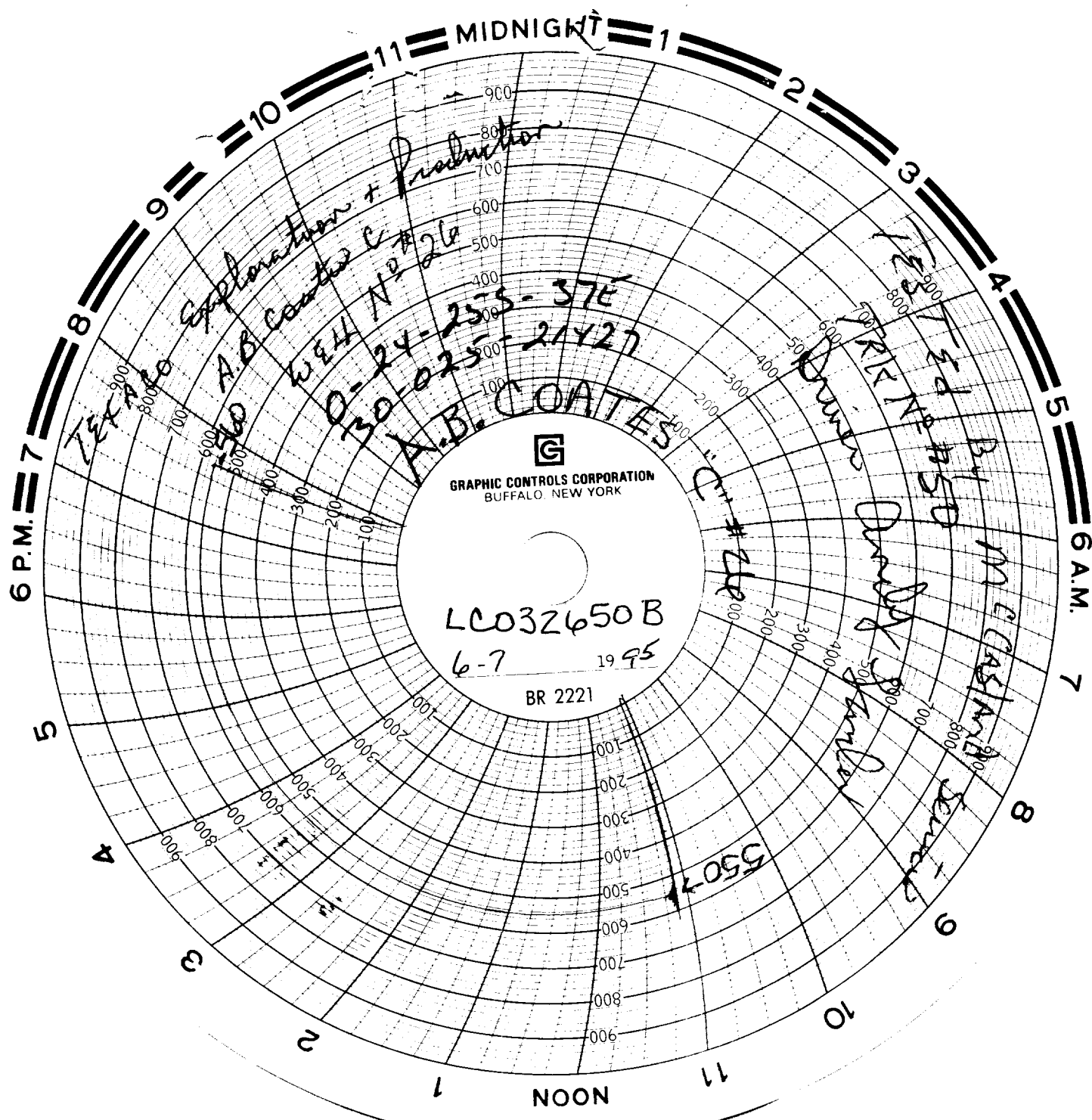
(This space for Federal or State official use only)

APPROVED BY (ORIG. SCD) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 7/12/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





RECEIVED
JUL 10 1995
OFFICE
SARAH
TOLSON

6-7-95
Pat Hutchings - BUM
Terry
Terry