

Form 9-331
Dec. 1973

5-USGS-Hobbs 1-File
1-W.A. Frnka-Tulsa 1-BB
1-R.W. Blohm-Midland 1-CM-Eunice

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, N.M. 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FSL & 1650 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED
OCT 3 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A.B. Coates "C"

9. WELL NO. 26

10. FIELD OR WILDCAT NAME

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, 25S, 37E12. COUNTY OR PARISH
Lea13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3081 RKB

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/80 MIRU. Pulled rods and pump.

9/6/80 Dropped standing valve and pressure tested tubing to 2500#. Dresser Titan pumped 3000 gals. SOS acid w/10 ball sealers. Max. press. 200#, Min. press. vacuum avg. inj. rate - 3 BPM, ISIP - vacuum, 15 SIP vacuum. Waited 1 1/2 hrs. Ran swab. FL @ 4000'. 3rd run - No fluid.

9/8/80 Pulled tubing and ran bridge plug. Set at 5310'. Spotted 300 gals. 15% NE 5310-5000'. Pulled tubing.

9/9/80 CRC Wireline perforated 4 1/2" casing 4986-89, 5002, 09, 11, 18, 28, 33, 37, 43, 65, 5142, 52, 71, 74, 96, 5241, 52, 69, 81, 89, 91 = 22 holes. Ran

/CONTINUED ON BACK/

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt.DATE 10/3/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

OCT 6 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CIVO : 1976 O - 214-149

9/9/80 - continued

packer and set at 4795'. Dresser Titan treated w/500 gals. 15% acid w/40 ball sealers. Broke from 1900-1700#; Max. press. 4800#, min. 1600#, rate 4 bbls/min. ISIP 900#, 15 min. SIP-Vac 141 bbl. load. Swabbed and found FL at 1500'. After 2 1/2 hrs. recovered 22 bbls. load water. Fluid level now at 4000'.

9/11/80

Pulled 2 3/8" tubing and packer. Ran 2 7/8" tubing and packer. Set packer at 4800'.

9/12/80

Dresser Titan treated perfs 4986-5291 (22 holes) w/temp control frac (CRC) and 2 stages w/packer at 4800' pumped 1000 gal. pad, 2000 gal. w/1# gal. sand, 3000 gal. w/1 1/4# gal sand, and 7000 gal. w/2# gal sand. Total 41,000# sand, and 26000 gal. fac. fluid. Max press 4400# min. 3500#. Rate 20 bbls./min. ISIP vac.

9/13/80

TP 600#. Open flow, good gas, 1/2 hrs. swab, FL at 4000' 4 hrs rec. 12 bbls. goad wtr. unseat pkr.

9/15/80

Lay down 2 7/8" tbgr. Ran 2 3/8" tbgr, hung up at 2318.

9/16/80

Ran radioactive tool. Tag frac sand at 5125'. BP at 5287'. Circ. out sand. Pull BP.

9/17/80

Ran 174 jts. 2 3/8" tbgr., set at 5314', S.N. at 5248', anchor at 5247'. Ran 2" x 1 1/4" x 16' pump. 8 x 54 SPM. Rig down.

9/18/80

Placed well back on production.