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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

5-OCC  
1-Houston  
1-Midland  
1-File

Tidewater Oil Company

Box 249, Hobbs, New Mexico

Reason for filing (Check proper box)

Other (Please explain)

Law suit ☒ Change in ownership ☐  
Improvement ☐ Oil ☐ Dry Gas ☐  
Change in ownership ☐ Transportation ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Well Name, Including Formation	Kind of Lease
A. B. Coates "C"	26 Justis Blinebry	Federal
Section	Range	County
0 330	South 1650	East
24	25S 37E	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)				
Texas New Mexico Pipe Line Co.	Box 1510, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	Jal, New Mexico				
Unit	Sec	Range	Is gas actually connected?	When	
B	24	25S	37E	Yes	6-12-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Produced					
5-14-65	6-12-65	5650	5614					
Well	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Justis	Blinebry	5342	5317					
Perforations	Depth Casing Shoe							
5342-5463	5649							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	7-5/8"	903	400					
6-3/4"	4-1/2"	5649	1100					
	2-3/8"	5317						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Test - 24 hrs. to 72 hrs.	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
June 12, 1965	June 13, 1965	Flow	
Duration of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs.	650	Packer	11/64
Actual Free Flowing Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
144	144	-	10

GAS WELL

Actual Free Flowing Test	Duration of Test	Bbls. Condensate (24 hrs.)	Gravity of Condensate
Testing Method (Flow, pump, back prod.)	Testing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:

B. M. PUGH

Area Engineer

June 14, 1965

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply